Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105							
District I En 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				Revised April 3, 2017								
District II					!					-	1. WELL API NO. 30-025-46330					
811 S. First St., Artesia, NM 88210 District III					l Conservat				ŀ	30-025-46330 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South S)r.		∑ STA		FEE		ED/IND	DIAN
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N	NM 875	05			3. State Oil & Gas Lease No. VO-6517					
WELL	COMP	LETI	ON OR	RECO	OMPL	ETION RE	PORT A	ANE	LOG							
4. Reason for fil	ing:					•					5. Lease Name or Unit Agreement Name					
☐ COMPLET	ION REP	ORT	Fill in box	es#1 thro	ueh #31	for State and Fee	e wells only	/)		ŀ	6. Well Numb		E COM	H.)33	<u> </u>
1										ı	2H 2G OCD					
C-144 CLOS #33: attach this a)r				/vO	V 1	3 204-
7. Type of Comp	4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: New WELL WORKOVER DEEPENING DELUGBACK DIFFERENT RESERVOIR OTHER										' 2019					
8. Name of Opera		1 MOI	KOVER	☐ DEEP	ENING	G □PLUGBACK □ DIFFERENT RESERVOIR				JIR T	R OTHER 9. OGRID 231429					
MANZANO, LL	C									\perp						
10. Address of O P.O. BOX 1737 -		ı NM	88202-17	37							11. Pool name or Wildcat GLADIOLA:SAN ANDRES					
1.0. BOX 1737	- KOSWE	.D, INIVI	00202-17								GEADIOEA.S	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	111DICES			
12.Location	Unit Ltr		ection	Town	ship	Range	Lot		Feet from the	-	N/S Line	-	from the		ine	County
Surface:	В	2		12 S		38 E	<u> </u>		600	_	N	158		E		LEA
ВН:	В	2:		12 S		38 E			73		N	1590 E				LEA
13. Date Spudded 9/22/19	1 14. Da 9/30/1		. Reached	15.1		Released		16. Date Completed						7. Elevat T, GR, e		Fand RKB,
18. Total Measure 10630				19.	Plug Bac	ck Measured Dep	oth		Was Direction	Was Directional Survey Made			21. Ty ₁		ic and O	ther Logs Run
22. Producing Int	erval(e) c	f this c	ompletion		10626					<u> </u>			UKAN	MODLO	<u>, </u>	
5500-10595, S				- 1 op, 50	110111, 140	i, ivanic										
23.	,				CAS	ING REC	ORD (I	Rep	ort all stri	ng	s set in w	ell)		•		
CASING SIZE WEIGHT LB.			JFT. DEPTH SET				HOLE SIZE			CEMENTING RECORD		AMOUNT PULLED				
	8.625 32			2292				12.25			900sx					
5.5			20	10630			_	7.875			1925sx			,)
	ł						+						- 1			
	Ì										-		-			
24.					LINER RECORD				25.							
SIZE				OTTOM		SACKS CEM	ENT SC			SIZ			EPTH SE 180	<u>T</u>	PACK	ER SET
						 				2.0	173	+30	760	/		
26. Perforation	record (ir	nterval,	size, and n	umber)	·····		27.	AC	ID, SHOT, F	R/	ACTURE, CE	MEN	IT, SQU	EEZE,	ETC.	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
5500-10595, 0.42" HOLES, 320 HOLES					5500-10595				40,320gl 15% ACID + 9921bbls SW +							
•											70851bbls XL GEL + 100,000# 100 MESH + 3,082,745# 20/40 SAND					
28.							PROD		TION	-	1 2,002,1431	7 201	TU OAL	10		
Date First Produc	ction				hod <i>(Fla</i>	owing, gas lift, pi					Well Status	(Pro	d. or Shul	'-in)		
11/9/19			PUM	PING							PROD					
Date of Test 11/11/19	Hours 24	Tested		hoke Size	;	Prod'n For Test Period	Oil 158	– Bb		Gas 99	- MCF		ater - Bbl 12		Gas - 0	Oil Ratio
Flow Tubing		g Press		alculated	24-	Oil - Bbl.		Gas	- MCF	. 1	Water - Bbl.		Oil Gn	avity - A		rr.)
Press.				Iour Rate		158		99		1	1512		33			
29. Disposition of Gas (Sold, used for fuel, ve SOLD		ented, etc.	,						30. Test Witnessed By JOHN THOMPSON							
31. List Attachments DIRECTIONAL SURVEYS, MUD LOG, GAMMA RAY LOG, C102 AS DRILLED, ADDITIONAL POINTS FORM																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. [33. Rig Release Date: 10/2/19]																
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
						Latitude				_	Longitude					AD83
I hereby certij	fy that th	he infl	rmation	shown		h sides of this	form is t	rue	and comple	te		f my	knowle	dge an		
Signature	The -	La	man			Printed Name Mike I	lanagan		٦	Γit	le	Ma	nager		ח	ate 11/13/19
E-mail Address mike@manzanoenergy.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted; including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

ern New Mexico	Northy	Northwestern New Mexico					
T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Strawn	T. Kirtland	T. Penn. "B"					
T. Atoka	T. Fruitland	T. Penn. "C"					
T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. Devonian	T. Cliff House	T. Leadville					
T. Silurian	T. Menefee	T. Madison					
T. Montoya	T. Point Lookout	T. Elbert					
T. Simpson	T. Mancos	T. McCracken					
T. McKee	T. Gallup	T. Ignacio Otzte					
T. Ellenburger	Base Greenhorn	T.Granite_					
T. Gr. Wash	T. Dakota						
T. Delaware Sand	T. Morrison						
T. Bone Springs	T.Todilto						
Т.	T. Entrada						
T.	T. Wingate						
T,	T. Chinle						
T.	T. Permian						
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Canyon T. Strawn T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. T. Chinle					

			SANDS (OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA	ANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to which	h water rose in hole.		
No. 1, from	toto	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	toto	feet		• • • • • •
		feet		
]	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	Fi	rom	То	Thickness In Feet	Lithology
							:	
								·
							;	
						;		