Act N. Freach J., Hobba, NM 8210     Encrgy, Minterals & Natural Property Sector     Revised August 1, 2011       Marcel LINI S. Frans, Anatia, NM 8210     Oil Conservation Division/NV     Subint one copy to appropriate District Office       Marcel LINI S. Frans, Anatia, NM 8210     1220 South St. Francis Dr.     CECEVED     AMENDED REPORT       Salar, NV     1220 South St. Francis Dr.     CECEVED     AMENDED REPORT       Salar, NV     1220 South St. Francis Dr.     CECEVED     AMENDED REPORT       Salar, NV     1220 South St. Francis Dr.     CECEVED     AMENDED REPORT       Salar, NV     1200 South St. Francis Dr.     CECEVED     AMENDED REPORT       Topestor nume and Address     10/01/2014     Transport     Transport       30 - 022-45593     WC025 G09 5253309P; UPPER WOLFCAMP     198120     Kr       30 - 022-45593     WC025 G09 5253309P; UPPER WOLFCAMP     198120     Kr       30 - 022-45593     WC025 G09 5253309P; UPPER WOLFCAMP     198120     Kr       30 - 022-45593     WC025 G09 5253309P; UPPER WOLFCAMP     198120     Kr       30 - 022-45593     Batterin Info Location     Transport     200711     1235       31 of oin one Section Township     Rarge Lot Info     Freet Form Info East/West Info     County       41 beccad     Producing     4 Gass     90/00/W       51 of oin														
Differential S. Maris, Andres, MAR 2010       Oil Conservation Division/NVN       Sublit one copy to appropriate District Office         Maria LIII 000 Bib Brows Rd, Artis, MARMINI       Oil Conservation Division/NVN       Sublit one copy to appropriate District Office         205 St. Branci Dr, Namé F, MAR 7305       DECENED       AMERNDED REPORT         205 St. Branci Dr, Namé F, MAR 7305       DECENED       AMERNDED REPORT         10 perform and Mdvess       1220 South St. Francis Dr.       PECENED       AMERNDED REPORT         10 perform and Mdvess       10 perform and Mdvess       10 perform and Mdvess       10 perform and Mdvess         10 perform and Mdvess       10 perform and Mdvess       10 perform and Mdvess       10 perform and Mdvess         10 perform and Mdvess       10 perform and Mdvess       10 perform and Mdvess       10 perform and Mdvess         10 and Link Movess       10 perform and Mdvess       10 perform and Mdvess       10 perform and Mdvess       10 perform and Mdvess         10 and Case Cont Townsholp       Barge Lot Inform the North/South       Feet from the East/West line       Country         10 and Case Transporters       10 perform the Movth/South       Feet from the East/West line       Country         11 Lot Lind Case Transporters       10 performation Date       10 performation Date       10 performation         11 Lot Lind Case Transporters	District 1 1625 N. French Dr., Hob	bs, NM 8	8240	Er	S iergy, N	State of Nev /linerals & I	v Mexico Natural Re	O.E	BS O	CD	I			
Sected III 1000 Hole Rease Rd., Actes, NM 87410     Oil Conservation Division/NV     Subial one corp to appropriate District Office       Status FP, NM 87505     1220 South St. Francis Dr. Santa Fe, NM 87505     Image: Conservation Division/NV     AMENDED REPORT       Status FP, NM 87505     Image: Conservation Division/NV       Status FP, NM 87505     Image: Conservation Division/NV       Code RESURCES NRC     Image: Conservation Division/NV     Image: Conservation Division/NV     Image: Conservation Division/NV     Image: Conservation Division/NV       Code RESURCES NRC     Image: Conservation Division/NV     Image: Conservation Division/NV     Image: Conservation Division/NV     Image: Conservation Division/NV       Code RESURCES NRC     Image: Conservation Division/NV     Image: Conservation Division/NV     Image: Conservation Division/NV     Image: Conservation Division/NV       Code REPORT     Image: Conservation Division/NV     Image: Conservation Division/NV     Image: Conservation Division/NV     Image: Conservation Division/NV       Code REPORT     Image: Conservation/NV     Image: Conservation/NV     Image: Conservation/NV     Image: Conservation/NV <t< td=""><td>District 11811 S. First SL.</td><td>, Artesia,</td><td>NM 882</td><td>10</td><td></td><td></td><td></td><td></td><td></td><td>10</td><td></td><td></td><td></td></t<>	District 11811 S. First SL.	, Artesia,	NM 882	10						10				
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address       7377 <sup>1</sup> Operator name and Address       7377 <sup>1</sup> Decomposition       1         00 CS RESOURCES INC       7377         00 CS RESOURCES INC       1         1       1         00 CS RESOURCES INC       1         00 CS RESOURCES INC       1         1       1         00 CS RESOURCES INC       1         1       1         10 or ten to Section Informship Range Iot Idn Feet from the North/South ISE INFORMED         10 or ten to Section Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/											to appro	priate District Off	ice	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address       7377 <sup>1</sup> Operator name and Address       7377 <sup>1</sup> Decomposition       1         00 CS RESOURCES INC       7377         00 CS RESOURCES INC       1         1       1         00 CS RESOURCES INC       1         00 CS RESOURCES INC       1         1       1         00 CS RESOURCES INC       1         1       1         10 or ten to Section Informship Range Iot Idn Feet from the North/South ISE INFORMED         10 or ten to Section Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/South ISE INFORMED         12 LS Code II Township Range Iot Idn Feet from the North/	<u>District IV</u>	Santa Fe 1	NM 875	05	122	20 South St. Santa Fe. N	. Francis Di M 87505	R	ECEIV	ED	<b></b>	MENDED REPO	RT	
3277       7377       7377       7377       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       78275       782812       101 colspan="2">101 colspan="2"       101 colspan=											TRAN	SPORT		
P D 802 257 NUDAND, TK 79702       **seeson for Filing Code/ Effective Date RT 10/31/2013         *API Rumber 30 - 025-45593       *Pool Rome WC025 GO9 S253309P; UPPER WOLFCAMP       *Pool Code 98180         *Torgerity Code 234978       *WC025 GO9 S253309P; UPPER WOLFCAMP       *Pool Rome *Well Number         324978       DAUNTLESS 7 FEDERAL       *Well Number         11.       *Psurface Location       Tormship       Range   Lot Idn         Ul or Ict no       Section       Tormship       Range   Lot Idn       Feet from the North/South       Feet from the East/West line       County LEA         UL or Ict no       Section       Tormship       Range   Lot Idn       Feet from the North/South       Feet from the East/West line       County LEA         11.       ************************************	•		55						<sup>2</sup> OGRID Nut	nber				
MICLAND, TX 73702  IT 10/31/2019  VMCI25 GOS 5253309P; UPPER WOLFCAMP  Pool Code 99180  VMCI25 GOS 5253309P; UPPER WOLFCAMP  Pool Code 99180  VMCI25 GOS 5253309P; UPPER WOLFCAMP  VMCI Number  Z34978  DAUNTLESS 7 FEDERAL  T24H  I. ** Surface Location Uf or tot no. Section Township Range Lot Idn Feet from the North/South 1525 328  DAUNTLESS 7 FEDERAL  VMCI Toto Section Township Range Lot Idn Feet from the North/South 1525 328  DAUNTLESS 7 FEDERAL  VMCI Code 325 328  ** Ostion Township Range Lot Idn Feet from the North/South 1526 ** Detection Township Range Lot Idn Feet from the North/South 1276 EAST  LEA  ** Droducing ** Gass ** Order Cometion Date ** COMING Connetion Date ** Completion Date ** COMING CORIN  ** Order Cometion Date ** Transporter Name and CORIN  ** Order Cometion Date ** Transporter Name and ** O/G/M CORIN  ** DCP MIDSTREAM  GAS ** DCP MIDSTREAM GAS ** DCP MIDSTREAM GAS ** DATA TS/R* 11,780 ** Data ** Data ** Data ** Data ** Data ** Distance			3 Peacon for Fillr			Filing Co								
30 - 025 - 5593     WC025 G09 S253309P; UPPER WOLFCAMP     98180       324978     DAUNTLESS 7 FEDERAL     *Well Rumber       324978     DAUNTLESS 7 FEDERAL     *Well Rumber       10 or ton. [Section Township] Range Lot Idn [Feet from the] North/South     Feet from the East/West line     LEA       10 or ton. [Section Township] Range Lot Idn [Feet from the] North/South     Feet from the East/West line     County       10 or ton Section Township Range Lot Idn [Feet from the] North/South     Feet from the] East/West line     County       10 or ton Section Township Range Lot Idn [Feet from the] North/South     Feet from the] East/West line     County       11 of land Gas Transporters     # C129 Fernit Number     # C129 Effective Date     ** C129 Expiration Date       11 of land Gas Transporters     # Transporter Name and Address     CORM     Oil       12 for land Gas Transporters     # Transporter Name and Address     CORM     Oil       13 for land Gas Transporters     # Transporter Name and Address     CORM     Oil       13 for land Gas Transporters     # Transporter Name and Address     CORM     Oil       13 for land Gas Transporters     # Transporter Name and Landress     # O/G/W       13 for land Gas Transporters     # Transporter Name and Landress     # O/G/W       13 for land Gas Transporters     # Transporter Name and Landress     # O/G/W       13 for land Gas		702												
301-022-43593       Inclusion of point and point of the number of the numer of the number of the numer of the number	<sup>4</sup> API Number		<sup>5</sup> Pool										N	
DAUNTLESS 7 FEDERAL     724H       II. <sup>M</sup> Surface Location     Feet from the North/South     Feet from the East/West line     County       UI or tot no.     Section     Township     Range     Lot Idn     Feet from the North/South     Feet from the East/West line     County       Li or tot no.     Section     Township     Range     Lot Idn     Section     County     LEA       Li or tot no.     Section     Township     Range     Lot Idn     Section     County     LEA       Li or tot no.     Section     Township     Range     Lot Idn     Section     County     LEA       Li or tot no.     Section     Township     Range     Lot Idn     Feet from the     East/West line     County       Li or tot no.     Section     Township     Range     Lot Idn     Feet from the     East/West line     County       Li or Idn and Section     Township     Range     Lot Idn     Section     County     LEA       Li or Idn and Section     Margoriter     Margoriter     Section     Section     County       Ji Section     Section     Section     Section     Section     Section       Ji Section     Section     Section     Section     Section     Section       Ji				WL	025 GUS	5253509P	; UPPER W						4	
Defermine       Performine       Defermine       Defermine       Defermine       Defermine       Performine       Performine       Defermine       Defermine       Defermine       Defermine       Defermine <td></td> <td></td> <td></td> <td></td> <td>DA</td> <td>I INTI ESS 7</td> <td>FEDERAL</td> <td colspan="3">EDERAL</td> <td colspan="3"></td>					DA	I INTI ESS 7	FEDERAL	EDERAL						
Ul or tot no. Section Township Range Lot Idn Feet from the North/South SouTH IGLS" East/West line County LEA "Bottom Hole Location UL or lot no Section Township Range Lot Idn Feet from the North/South SouTH IGLS" EAST West line LEA "Bottom Hole Location UL or lot no Section Township Range Lot Idn Feet from the North/South 1276" EAST IEA "I Secode 255 338 336" 137" NORTH NORTH 1276" EAST IEA "I Secode Code Code Connection Date 136" C129 Effective Date 1276" EAST IEA NORTH Address 0010 0010 0010 0010 0010 0010 0010 0		10 g	Surfac	e Locatio			TEUENAL			_				
UL or lot no       Section       Township       Range       Lot Idn       Feet from the       East /West line       County         13 Se Code       13 Producing       4' Gas       1276'       EAST       LEA         13 Se Code       13 Producing       4' Gas       1276'       EAST       LEA         11 Coll and Gas Transporters       13' C-129 Effective Date       17' C-129 Expiration Date       10'////////////////////////////////////	Ul or lot no. Section Town		vnship	nship Range Lo			-							
A     6     255     332     107'     NORTH     1276'     EAST     LEA       13 Lec Code     13 Producing Method Code     14 Gas     16 Gas     16 Gas     17 C-129 Expiration Date       11 L. Oil and Gas Transporters     17 Transporter Name and Address     17 C-129 Expiration Date     17 C-129 Expiration Date       11 L. Oil and Gas Transporters     17 Transporter Name and Address     19 O/G/W       372812     EOGRM     01L       131618     ENTERPRISE FIELD SERVICES     GAS       298751     REGENCY FIELD SRVICES, LLC     GAS       135u618     ENTERPRISE FIELD SERVICES, LLC     GAS       135u618     DCP MIDSTREAM     GAS       14 Spud Data     10/31/2019     22,953'     12,872-22,953'       12 Spud Data     10/31/2019     22,953'     12,872-22,953'       12 1/2"     9 5/8"     1,197'     590 GS SC L C/CIRC       12 1/2"     9 5/8"     11,780'     1561 SXS CL C/46' CALC       6 3/4"     5 1/2"     22,942'     991 SXS CL H/TOC 10,310' CBL       14 Date New Oil     14 Gas Delivery Date     13 Water     49 Gas     41 Test Method       14 Date New Oil     14 Gas Delivery Date     13 Water     40 Gas     41 Test Method       17 Choke Size     14 Oil     39 Water     40 Gas														
S       Method Code FLOWING       Connection Date         III. Oil and Gas Transporters       ** Transporter Name and Address       ** O/G/W         372812       EOGRM       Oil.         372812       ENTERPRISE FIELD SERVICES       GAS         38785       DCP MIDSTREAM       GAS         36785       DCP MIDSTREAM       GAS         372912       ** Ready Data       23 3TD       ** Part         372914       ** Ready Data       23,933'       ** Part       ** Depth Set       ** Spads Cement         12 1/2"       9 5/8"       1,197'       S90 SXS CL C/CIRC       S34''         12 1/2"       9 5/8"       1,197'       S90 SXS CL C/CIRC         8 3/4"       7 5/8"       11,780'       1561 SXS CL C/46' CALC         6 3/4"       5 1/2"       22,942'       991 SXS CL H/TOC 10,310' CBL         ** Dere New Oil       ** Gas Delivery Date       ** Test Length       ** Test Method         ** Test Network and that the information given above is true and complete to the bast of my knowledge and belief.       Approved by:<									1					
III. Oil and Gas Transporters         ** Transporter         ** Transporter Name and OGRID         Address         202751         ISTE EVICES         GAS         298751         REGENCY FIELD SERVICES         298751         298751         IST REGENCY FIELD SERVICES         36785         DCP MIDSTREAM         OSAS         10 CP MIDSTREAM         OSAS         10 CP MIDSTREAM         OSAS CL C/CIRC         3800 Data         10 DCP MIDSTREAM         OSAS CL C/CIRC         10 State         ** Perforations	S M	Method Cod					ermit Number <sup>16</sup> (		-129 Effective Da		ite <sup>17</sup> C-129 Expiration Da		te	
<sup>19</sup> Transporter OGRID <sup>19</sup> Transporter Address <sup>19</sup> O/G/W         272812       EOGRM       OIL         151618       ENTERPRISE FIELD SERVICES       GAS         298751       REGENCY FIELD SRVICES, LLC       GAS         36785       DCP MIDSTREAM       GAS         11 Spuid Date <sup>12</sup> Ready Data <sup>13</sup> TD         12 Spuid Date <sup>12</sup> Ready Data <sup>13</sup> TD         13 Spuid Date <sup>13</sup> Ready Data <sup>13</sup> TD         14 New Oil <sup>14</sup> Casing & Tubing Size <sup>14</sup> Negator         12 1/2"       9 5/8"       1,197'       590 SXS CL C/CIRC         8 3/4"       7 5/8"       11,780'       1561 SXS CL C/CIRC         8 3/4"       5 1/2"       22,942'       991 SXS CL H/TOC 10,310' CBL         14       Iss a Delivery Date <sup>13</sup> Test Date <sup>14</sup> Test Length <sup>13</sup> Tbg. Pressure <sup>14</sup> Csg. Pressure         14 Date New Oil <sup>13</sup> Gas Delivery Date <sup>13</sup> Test Date <sup>14</sup> Test Length <sup>13</sup> Test Method         14 Interby certify that the information given above is true and complete to the bast of my knowledge and bellef.       Signature:       Approved by:       Pressure         14 Interby came:       Approved by:       Pressure       14 Csg. Pressure       14 Csg				ers				L			<u> </u>	··		
EOGRM       OIL       ISIGN       ISIGN <th colspan<="" td=""><td><sup>18</sup> Transporter</td><td></td><td colspan="6"><sup>19</sup> Transporter Name and</td><td></td><td></td><td>20 O/G/W</td><td></td></th>	<td><sup>18</sup> Transporter</td> <td></td> <td colspan="6"><sup>19</sup> Transporter Name and</td> <td></td> <td></td> <td>20 O/G/W</td> <td></td>	<sup>18</sup> Transporter		<sup>19</sup> Transporter Name and								20 O/G/W		
ENTERPRISE FELD SERVICES         298751         REGENCY FIELD SERVICES, LLC         GAS         36785         DCP MIDSTREAM         1V. Well Completion Data         2* PBTD         2* PBTD         3* Perforations         2* PDC, MIC         05/26/2019         2* PBTD         2* PST <td cols<="" td=""><td colspan="2"></td><td></td><td colspan="6"></td><td colspan="4">OIL</td></td>	<td colspan="2"></td> <td></td> <td colspan="6"></td> <td colspan="4">OIL</td>										OIL			
36785       DCP MIDSTREAM       GAS         1V. Well Completion Data <sup>21</sup> Spuid Date <sup>22</sup> Spuid Date <sup>23</sup> Sectores <sup>23</sup> DHC, MC <sup>21</sup> Hole Size <sup>23</sup> Casing & Tubing Size <sup>23</sup> Depth Set <sup>23</sup> Sadus Coment <sup>23</sup> Sadus Coment         12 1/2"       9 5/8"       1,197"       590 SXS CL C/CIRC       590 SXS CL C/CIRC         8 3/4"       7 5/8"       11,780'       1561 SXS CL C/46' CALC         6 3/4"       5 1/2"       22,942'       991 SXS CL H/TOC 10,310' CBL         V. Weil Test Data <sup>34</sup> Test Date <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>34</sup> Csg. Pressure <sup>40</sup> Gas <sup>41</sup> Test Method         OIL CONSERVATION DIVISION         Printed name:         Weil With and that the information given above is true and complete to the best of my knowledge and belief.         Signature:         Approval Date:         N Adddox	151618			ENTERPRISE FIELD SERVICES						GAS				
IV. Well Completion Data <sup>12</sup> Spud Date <sup>12</sup> Ready Date <sup>13</sup> TD <sup>14</sup> PBTD <sup>15</sup> Perforations <sup>16</sup> DHC, MC         05/26/2019       10/31/2019       22,953'       12,972-22,953' <sup>13</sup> Depth Set <sup>13</sup> Depth Set <sup>13</sup> Sacks Cement         12       12/1/2"       9 5/8"       1,197'       590 SXS CL C/CIRC         8 3/4"       7 5/8"       11,780'       1561 SXS CL C/d6' CALC         6 3/4"       5 1/2"       22,942'       991 SXS CL H/TOC 10,310' CBL         V. Well Test Data <sup>13</sup> Gas Delivery Date <sup>13</sup> Test Date <sup>14</sup> Test Length <sup>33</sup> Tbg. Pressure <sup>14</sup> Csg. Pressure <sup>17</sup> Choke Size <sup>14</sup> Oil <sup>13</sup> Test Date <sup>14</sup> Test Method <sup>14</sup> Test Method <sup>14</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.       Signature:       Approved by:       Printes:         Kay Maddox       Title:       Approval Date:       11 (P Dot 1)       Dot 1)         Kay Maddox       Phone:       Phone:       Phone:       Phone:	298751	REGENCY FIE	CY FIELD SRVICES, LLC					GAS						
<sup>21</sup> Spud Date 05/26/2019 <sup>21</sup> Ready Date 10/31/2019 <sup>23</sup> TD 22,953' <sup>24</sup> PBTD 22,953' <sup>25</sup> Perforations 12,872-22,953' <sup>28</sup> DHC, MC <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>39</sup> Depth Set <sup>39</sup> Sacks Cement         12 1/2"       9 5/8"       1,197'       590 SXS CL C/CIRC         8 3/4"       7 5/8"       11,780'       1561 SXS CL C/d6' CALC         6 3/4"       5 1/2"       22,942'       991 SXS CL H/TOC 10,310' CBL         V. Well Test Data <sup>31</sup> Test Date <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>26</sup> Csg. Pressure <sup>37</sup> Choke Size <sup>36</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method <sup>31</sup> I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the bast of my knowledge and belief.       Oil CONSERVATION DIVISION         Signature:       Jam Muddady       Title:       Jam Muddady       Approved by:         Printed name:       Approval Date:       II (19 Do 1 ft)       II (20 Do 1 ft)         Regulatory Analyst       Phone:       Phone:       Phone:	36785					DCP MI	OSTREAM					GAS		
O5/26/2019     10/31/2019     Z2,953'     Z2,953'     12,872-22,953' <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set <sup>39</sup> Sacks Cement       12 1/2"     9 5/8"     1,197'     S90 SXS CL C/CIRC       8 3/4"     7 5/8"     11,780'     1561 SXS CL C/46' CALC       6 3/4"     5 1/2"     22,942'     991 SXS CL H/TOC 10,310' CBL       V. Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Date <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure <sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method <sup>41</sup> I hereby certify that the nules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.     Signature:     Approved by:     Printed name:       Muddbox       Title:     Approval Date:       Regulatory Analyst       Com       Date:       Printed name:       Kay_Maddox       Title:       Approval Date:       Printed name:       Kay_Maddox       Printed name:       Kay_Maddox       Printe:   <			_											
12 1/2"       9 5/8"       1,197'       590 SXS CL C/CIRC         8 3/4"       7 5/8"       11,780'       1561 SXS CL C/46' CALC         6 3/4"       5 1/2"       22,942'       991 SXS CL H/TOC 10,310' CBL         V. Well Test Data         ** Date New Oll       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tog. Pressure       ** Csg. Pressure         ** Date New Oll       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tog. Pressure       ** Csg. Pressure         ** Thereby certify that the rules of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oil CONSERVATION DIVISION         ** Approved by:       ** Muddugy       ** Test       ** Test         ** Title:       ** Muddugy       ** Approved by:       ** **         ** Title:       ** Approval Date:       ** **       **         ** Regulatory Analyst       **       **       **       **         ** Tog:       Phone:       **       **       **       **	05/26/2019			/2019		22,953'	22,953		12,872-22,9	<b>;</b> 3′		•		
8 3/4"       7 5/8"       11,780'       1561 SXS CL C/46' CALC         6 3/4"       5 1/2"       22,942'       991 SXS CL H/TOC 10,310' CBL         V. Well Test Data       33 Gas Delivery Date       33 Test Date       54 Test Length       33 Tbg. Pressure       36 Csg. Pressure         37 Choke Size       38 Oll       39 Water       40 Gas       41 Test Method         37 Choke Size       38 Oll       39 Water       40 Gas       41 Test Method         49 I hereby certify that the rules of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oli CONSERVATION DIVISION         Signature:       Approved by:       Proved by:       Proved by:         Kay Maddox       Title:       Approval Date:       11 (P) (P) (P) (P) (P) (P)         Construction Answer:       Approval Date:       11 (P) (P) (P) (P)       11 (P) (P) (P)         Date:       [Phone:       [Phone:       11 (P) (P)       11 (P)	<sup>27</sup> Hole Size		28 Casing & Tubing Size			; Size	29 De	pth S	er		30 Sacks Cement			
6 3/4"       5 1/2"       22,942'       991 SXS CL H/TOC 10,310' CBL         V. Well Test Data         S1 Date New Oil       33 Gas Delivery Date       33 Test Date       54 Test Length       35 Tbg. Pressure       36 Csg. Pressure         37 Choke Size       38 Oil       39 Water       40 Gas       41 Test Method         Oil CONSERVATION DIVISION have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Signature:       Approved by:       Approved by:       Approved by:         Printed name:       Title:       Approval Date:       Image: Log	12 1/2"			9 5/8"			1,197′			590 SXS CL C/CIRC				
V. Well Test Data <sup>81</sup> Date New Oll <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Date <sup>54</sup> Test Length <sup>33</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure <sup>37</sup> Choke Size <sup>38</sup> Oll <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method <sup>37</sup> Choke Size <sup>38</sup> Oll <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method <sup>41</sup> I hereby certify that the rules of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oll CONSERVATION DIVISION         Signature:       Approved by:       P: Mathetee         YMAddox       Title:       Approved by:         Printed name:       Ittle:       Approval Date:         Kay Maddox@eogresources.com       Ittle:       Ittle:         E-mail Address:       Phone:       Phone:	8 3/4"			7 5/8"			11,78	0'	1561 SXS			CL C/46' CALC		
<sup>81</sup> Date New Oli <sup>32</sup> Gas Delivery Date <sup>35</sup> Test Date <sup>54</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure <sup>37</sup> Choke Size <sup>38</sup> Oli <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method <sup>41</sup> I hereby certify that the rules of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oli CONSERVATION DIVISION         Signature:       Approved by:       Approved by:       Approved by:         Printed name:       Title:       Approval Date:       Image: Complete:         Regulatory Analyst       E-mail Address:       Kay_Maddox@eogresources.com       Image: Complete:         Date:       Phone:       Phone:       Phone:       Phone:	6 3/4"			5 1/2"			22,942'			99:	991 SXS CL H/TOC 10,310' CBL			
<sup>81</sup> Date New Oll <sup>32</sup> Gas Delivery Date <sup>35</sup> Test Date <sup>54</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure <sup>37</sup> Choke Size <sup>38</sup> Oll <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method <sup>41</sup> I hereby certify that the rules of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oll CONSERVATION DIVISION         Signature:       Approved by:       Approved by:       Approved by:         Printed name:       Title:       Approval Date:       Image: Approval Date:         Regulatory Analyst       E-mail Address:       Kay_Maddox@eogresources.com       Approval Date:         Date:       Phone:       Phone:       Phone       Phone	V. Well Test	Data	_1						1					
Pai hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oil CONSERVATION DIVISION         Signature:       Approved by:       Printed name:         Yrinted name:       Title:       Approved by:         Kay Maddox       Title:       Approval Date:         Regulatory Analyst       In L.P. Do L.P.         E-mail Address:       Kay Maddox@eogresources.com         Date:       Phone:	<sup>81</sup> Date New Oil <sup>32</sup> G		s Delivery Date 33			fest Date	<sup>34</sup> Test Lengt		th 33-	ibg. Pre	ssure	<sup>36</sup> Csg. Pressur	e	
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Any Muddox Printed name: Approved by: P.M.A.S. Printed name: L.M. Kay Maddox Title: Approval Date: IN 19 2019 E-mail Address: Kay Maddox@eogresources.com Date: Phone:	<sup>37</sup> Choke Size		<sup>38</sup> Oil <sup>39</sup>		Water	<sup>40</sup> Gas					<sup>41</sup> Test Metho	4		
Signature:     Approved by:     P: Mathematical Stress       Printed name:     Title:     P: Mathematical Stress       Kay Maddox     Title:     L.M.       Title:     Approval Date:     III L9 2019       E-mail Address:     Kay Maddox@eogresources.com     Date:       Date:     Phone:     Phone:	been complied with a	and that	the info	ormation g	given abov				OIL CONS	ERVATIO	N DIVISIO	N		
Printed name:     Ittle:     It					iet.		Approved by:		$\geq \sim$	art	5	<u> </u>		
Title: Approval Date: IN LE 2011 Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: Phone:		<u> </u>	6				Titie:		L.M	•				
E-mail Address: Kay_Maddox@eogresources.com Date: Phone:	Title:						Approval Date	:		6	<u> </u>	A		
Date: Phone:	E-mail Address:	esources	.com						<u> </u>	-	<u> 7</u> 1	· I	[	
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