State of New Mexico

Energy, Minerals & Natural Resources OCD

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

District II811 S. First St., Artesia, NM 88210

Connection Date

Oil Conservation Division 1 Supplies copy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Pe, NM 87505

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

Santa Fe, NM 87505

Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	REQUEST FOR ALLOWADLE AND ACTIO				
<sup>1</sup> Operator name and A	ddress	<sup>2</sup> OGRID Number			
EOG RESOURCES INC		7377			
PO BOX 2267 MIDLAND, TX 79702		Reason for Filing Code/ Effective Date RT 10/31/2019			
<sup>4</sup> API Number 30 - 025-45594	<sup>5</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCA	MP 98180			
<sup>7</sup> Property Code 324978	DAUNTLESS 7 FEDERAL	9 Well Number • 705H			

II. 10 Surface Location

Ul or lot no.	Section 7	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/South SOUTH	Feet from the	East/ EAST	West line	County LEA
11 B	<sup>11</sup> Bottom Hole Location									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout			West line	County
В	6	25S	33E		108'	NORTH	1680′	EAST		LEA
12 Lse Code	13 Pro	oducing	14 (	Gas	15 C-129 Perr	nit Number	<sup>16</sup> C-129 Effective I	Date	<sup>17</sup> C-12	9 Expiration Date

FLOWING III. Oil and Gas Transporters

Method Code

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAŞ
298751	REGENCY FIELD SRVICES, LLC	GAS
6785	DCP MIDSTREAM	GAS

īv. **Well Completion Data** 

<sup>21</sup> Spud Date 05/27/2019	<sup>12</sup> Ready Date 10/31/2019	1 3		<sup>25</sup> Perforations 12,616-22,639'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	28 Casing &	Tubing Size	<sup>29</sup> Depth:	Set	<sup>50</sup> Sacks Cement	
12 1/2"	9 5/8"		1,197′		590 SXS CL C/CIRC	
8 3/4"	75	7 5/8"			1839 SXS CL C/CIRC	
6 3/4"	51	/2"	19,903		945 SXS CL H/TOC 6,790' CBL	

V. Well Test Data

<sup>31</sup> Date New Oil	32 Gas Delivery Date	<sup>93</sup> Test Date	<sup>34</sup> Test Length	35 Tbg. Pressure	<sup>86</sup> Csg. Pressure
<sup>37</sup> Choke Size	38 Off	39 Water	<sup>40</sup> Gas		41 Test Method
been complied with	at the rules of the Oil Conse and that the Information gi t of my knowledge and beli	ven above is true and	OII	L CONSERVATION DIVISION	ON .
Signature Maddox			Approved by:	Mast	
Printed name: / Kay Maddox			Title:	, m.	
Title: Regulatory Analyst			Approval Date:	19/201	۹
E-mail Address: Kay_Maddox@eogr	esources.com			1 1	
Date: 11/13/20	Phone: 432-686-3658				