Barting 11, 11, 11, 11, 11, 11, 12, 11	<u>District 1</u>		ND 4 99340	E.	erov N	State of New	v Mexico	.	BS OC	;D	Re	Form C-104 wised August 1, 2011
Market IV 1220 South St. Francis Dr. SREECEVED AMENDED REPORT 200 S.B. Francis Dr., Sama F.Q. NM 87503 SREECEVED AMENDED REPORT 1 Operator name and Address 1006HD Number 7377 1 Operator name and Address 1000HD Number 7377 1 Operator name and Address 1000HD Number 7377 1 Operator name and Address 1000HD Number 11001/2009 1 Operator name and Address 1000HD Number 11001/2009 11001/2009 1 Operator name and Address 1000HD Number 1202 11001/2009 1201 1 Operator name and Address 1000HD Number 1202 11001 1201 1201 1 Operator name and Address 1000HD Number 1202 1201 1201 1201 1 Operator name and Address 2000HD Number 1202 1201 <td< td=""><td></td><td></td><td></td><td>110 110</td><td>101 BJ, I</td><td>MUVICIO CE I</td><td>and the pr</td><td>وري</td><td></td><td>a</td><td></td><td></td></td<>				110 110	101 BJ, I	MUVICIO CE I	and the pr	وري		a		
Standa LV 1220 South St. Francis Dr. RECEVEN AMENDED REPORT 220 S. Brands Dr., Sama Fe, NM 87303 AMENDED REPORT AMENDED REPORT 1 operator rame and Address Toperator rame and Address Toperator rame and Address 1 operator rame and Address Toperator rame and Address Toperator rame and Address 20 on 225 ASS91 Pool Name Toperator rame and Address Toperator rame and Address 30 - 025 ASS91 Pool Name Toperator rame and Address Toperator rame and Address 30 - 025 ASS91 Pool Name Toperator rame and Address Toperator rame and Address Toperator rame and Address 30 - 025 ASS91 Pool Name Toperator rame and Address Toperator rame and Address Toperator rame and Address Toperator rame and Address 30 - 025 ASS91 Pool Name DAUNTLESS 7 FEDERAL Toperator rame Toperator rame Toperator rame Toperatorame 10 of and Base Tran				M 87410	Oil	Conservatio	on Division	,NO	V 1520 Submit on	e copy f	o approp	riate District Office
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT ¹ Operator name and Address 7377 ¹ Do 205 ASD 7471 Amunter ¹ Prode Name ¹ Deal Oxfee ¹ APRI Number ¹ Pool Name ¹ Tronsporter ¹ Not Colo ² SAP378 DAUNTLESS 7 FEDERAL ¹ U or tor to Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County A 6 255 332 ¹¹ Colo Section County A 6 255 332 ¹¹ Colo Section County A 6 255 332 ¹¹ Colo Section County A 6 255 332 ¹¹ Colo Ander County A 6 255 362 ¹¹ Colo Ander County A 6	District IV	in De Sam	m Ea NIM 875	05	122	20 South St. Santa Fe Ni	Francis Dr M 87505	R	ECEIV	ED		TENDED REPORT
10 operator name and Address 20 GRBD Number 10 operator name and Address 7377 10 operator name and Address 7377 10 operator name and Address 7377 10 operator name and Address 11 (01/2019) 10 operator name and Address 12 (01/2019) 10 operator name and Address 12 (01/2019) 10 operator name and name 12 (01/2019) 11 operator name 12 (01/2019) 12 operator name 12 (01/201	220 S. St. Franc	-	-								TRANS	PORT
PD 0202267 Tenson for Filing Code/Effective Date MDLAND, TX: S7002 Tenson for Filing Code/Effective Date *API Number * Pool Reme 30 - 025-45591 WC0225 GO9 5253309P; UPPER WOLFCAMP * Fool Code 77 Property Code DAUNTLESS 7 FEDERAL * 722H 324978 DAUNTLESS 7 FEDERAL * 722H ************************************			Address									
MIDLAND, TX 79702 RT 11/01/2019 VMIDLAND, TX 79702 VMIDLFCAMP Pool Code 30 - 025-45591 WC025 GOS 5253309P; UPPER WOLFCAMP Pool Code 324978 DAUNTLESS 7 FEDERAL 722H II. ¹⁴ Surface Location VMIDLANDAR 722H Uf or to no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line LEA ¹⁴ Bottom Hole Location 100' NORTH Feet from the East/West line County Lac Code MC concetion Date ¹⁴ C-129 Effective Date ¹⁷ C-129 Effect			C						³ Reason for I	iling Cod		ve Date
30-025-3591 WC025 GO9 S253309P; UPPER WOLFCAMP 98180 324978 DAUNTLESS 7 FEDERAL 722H II. ⁴ Surface Location 722H Un rot no. Section Sase 250' Surface Location Surface Location Feet from the North/South 10 or ton 0. Section Township Range Lot Idn 11 or tot no. Section Township Range Lot Idn 12 or tot no. Section Township Range Lot Idn 12 or tot no. Section Township Range Lot Idn 13 Loc Code ¹⁴ Producing ¹⁴ Gas. ¹⁶ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁹ C-129 Expiration Date 11 or lot no. Section ¹⁴ Cases ¹⁶ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁹ C-129 Expiration Date 11 or lot no Section ¹⁴ Gas. ¹⁶ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁹ C-129 Expiration Date 13 form Address OIL GAS OIL 13 form Address OIL GAS 2372 htt EOGRM OIL GAS 23875 htt REGENCY FIELD SRVICES GAS 23875 htt Second GAS 23875 htt	MIDLAND,	X 7970								2019		
30 - 023-35391 Well Number 324-778 DAUNTLESS 7 FEDERAL 324 778 DAUNTLESS 7 FEDERAL UI or lot no. Section Township Range Lot ldi Feet from the North/South S83 P 7 255 33E 10 or lot no. Section Township Range Lot ldi Feet from the North/South S33 VI or lot no Section Township Range Lot ldi Feet from the North/South RAT Less 11 or lot no Section Township Range Lot ldi Feet from the North/South NORTH 11 Sec Code ** Forducing ** Case Reserve Rame and			⁵ Pco		125 600	0 62533000.		א בר	ΔΝΛΡ	6 Po		K
324978 722H II. ¹⁰ Surface Location III. ¹⁰ Surface Location Intrace Location					25 003					9 W		r
Ul or lot no. Section Township Range Lot idn Feet from the North/South Feet from the East/West line County LEA ** Bottom Hole Location UL or lot no Section Township Range Lot idn Feet from the North/South Sast ** EAST LEA ** Section Township Range Lot idn Feet from the North/South South Sort EAST ** LEA ** Section Township Range Lot idn Feet from the North/South Sort EAST ** LEA ** Section Township Range Lot idn Feet from the North/South Sort ** LEA ** Section Township Range Lot idn Feet from the North/South Sort ** LEA ** Section Township Range Lot idn Feet from the North/South Sort ** LEA ** Section Township Range Lot idn Feet from the North/South Sort ** LEA ** C-129 Effective Date ** C-129 Effective Date ** C-129 Effective Date ** C-129 Expiration Date ** C-129 Effective Date ** C-129 Effective Date ** C-129 Effective Date ** C-129 Expiration Date ** C-129 Effective Date ** C-120 C-12					DA	UNTLESS 7	FEDERAL				72	22H
p 7 255 33E 250' SOUTH 583' EAST LEA ¹¹ Bottom Hole Location Utor Ido no 6 0.531 Range Lut Idn Feet from the East/West line County A 6 0.551 Range Lut Idn Feet from the NoRTH/South Feet from the East/West line County I's Lee Code ¹¹ Producing M Gas ¹¹ C-129 Permit Number ¹¹ C-129 Expiration Date ¹¹ C-129 Expiration Date I'I. Oil and Gas Transporters ¹¹ Transporter ¹¹ Transporter Name and ¹⁰ O/G/W O/G/W 08/00 08/00 Address 08/01 O/G/W O/G/W 372812 EOGRM OIL GAS O/G/W O/G/W O/G/W 372812 EOGRM OIL GAS O/G/W O/G/W <td></td> <td>II.</td> <td>¹⁰ Surfac</td> <td>e Locati</td> <td>on</td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		II.	¹⁰ Surfac	e Locati	on	·						
UL or lot no Section Township Range Lot Idn Feet from the str EAST Lot Idn Feet from the str EAST LEA 11 Lot Idn de Gas Transporter 33E 110 C 11 and Gas Transporter	P	7	255	33E	Lot Idn			<u>)</u>			West line	
A 6 255 33E 110' NORTH 657' EAST LEA ¹¹ Lse Code S ¹¹ Produking Method Code FLOWING ¹¹ Gas ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date ¹¹ Transporter ORID ¹¹ Connection Date ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date ¹¹ Transporter ORID ¹¹ Transporter Name and Address ¹⁰ O/G/W OIL OIL 372812 EOGRM OIL OIL OIL OIL 155618 ENTERPRISE FIELD SERVICES GAS OIL GAS 298751 REGENCY FIELD SRVICES, LLC GAS GAS 155618 DCP MIDSTREAM GAS Integrations 12,004-22,719' 15040 Date ¹² TO 22,719' 12,004-22,719' 12,004-22,719' 17 Hole Size ¹⁰ Casing & Tubing Size ¹⁰ Depth Set ¹⁰ Sucks Cement 17 1/2" 13 3/8" 1,178' 1030 SXS CL C/TOC 1100' CALC 12 1/4" 9 5/8" 4,878' 1420 SXS CL L/TOC 3000' CALC		_	1			Foot from the	Alasth /Caut	<u> </u>	Cart from the	. coat	Nost line	Country
S Method Code FLOWING Connection Date III. Oil and Gas Transporters ** Transporter ORRID 372812 EOGRM 372812 CORM Sources GAS Sources Sources Sources Sources Sources Sources Sources Sources Sources DCP MIDSTREAM Sources Sources Sources 11/0 / 2019 22,719 Sources 11/0 / 2019 22,719 22,802+22,719 22,802+22,719 22,802+22,719 22,802+22,719 22,802+22,719 21,11/1 / 21,21/2 10,11/1 / 201 / 201 / 201 / 201 10,11/1 / 201 / 201	A	6	255	33E		110'	NORTH		657'	EAST		LEA
III. Oil and Gas Transporters ** Transporter OGRI0 Address 372812 EOGRM 151618 ENTERPRISE FIELD SERVICES 238751 REGENCY FIELD SERVICES 367285 DCP MIDSTREAM 367285 DCP MIDSTREAM 17. Well Completion Data ** Spud Date ** Ready Date ** Spud Date ** Ready Date ** Spud Date ** Casing & Tubing Size ** Hole Size ** Casing & Tubing Size ** Thole Size ** Casing & Tubing Size ** To Such Size ** Casing & Tubing Size ** To Such Size ** Sacka Cement 17.1/2" 13 3/8" 11.1/2" 13 3/8" 11.1/2" 13 3/8" 11.1/2" 13 3/8" 11.1/2" 13 3/8" 12.1/4" 9 5/8" 4.878' 1420 SXS CL C/CIRC 8%" 7 5/8" 11.1/77' 419 SXS CL H/TOC 3900' CALC 6 %" 5 %" ** Date New Oil ** Gas Delivery Date ** Test Method ** Test Method ** Test Method		Meth	od Code				mit Number	^{16,} C	-129 Effective	Date	¹⁷ C-12	29 Expiration Date
Address OGRID OIL OOR OIL STREE OOR OIL Sacks Cement 17.0 IP Hole Size IP Add Size IP	III. Oil a			ers		L						
EOGRM OIL 151618 ENTERPRISE FIELD SERVICES GAS 298751 REGENCY FIELD SRVICES, LLC GAS 298751 REGENCY FIELD SRVICES, LLC GAS 298751 TV. Well Completion Data ** Ready Date ** DCP MIDSTREAM GAS ** Mole Size ** DCP MIDSTREAM ** Perforations ** DCP MIDSTREAM ** Perforations ** Perforations ** DRC, MC ** Perforations ** Perforations ** DRC, MC ** Perforations ** DRC mile Size ** DRC, MC ** Perforations ** DRC, MC	•	ter				-						20 O/G/W
ENTERPRISE FIELD SERVICES 298751 REGENCY FIELD SERVICES, LLC GAS 36785 DCP MIDSTREAM 1" Spud Date 1" Spud Date 1" Privations 1" Privations <												OIL
ENTERPRISE FIELD SERVICES 298751 REGENCY FIELD SERVICES, LLC GAS 36785 DCP MIDSTREAM IV. Well Completion Data 13 DCP MIDSTREAM 10 DCP MIDSTREAM 1030 SXS CL C/CIRC 1030 SXS CL C/CIRC 1030 SXS CL C/CIRC 1030 SXS CL H/TOC 3540° CBL V. Well Test Date	151618											GAS
36785 DCP MIDSTREAM GAS IV. Well Completion Data 13 Spud Date 13 TD 13 Perforations 12 DHC, MC 04/19/2019 11/01/2019 12 DHC, MC 04/19/2019 11/01/2019 12 DHC, MC 17 Hole Size 13 Depth Set 19 Sacks Cement 17 1/2" 13 3/8" 1,178' 1030 SXS CL C/CIRC 12 1/4" 9 5/8" 4,878' 1420 SXS CL C/TOC 1100' CALC 8 %" 7 5/8" 11,777' 419 SXS CL H/TOC 3900' CALC 6 %" 5 ½" 22,702' 1054 SXS CL H/TOC 3540' CBL V. Well Test Data 3'3 Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 3'7 Choke Size ³³ Oil ³⁹ Water ⁴⁰ Gas ⁴¹ Test Method ³⁴ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddax Signature: Maddox Title: Approval D	191010				E	NTERPRISE F	IELD SERVIC	ES				
IV. Well Completion Data ¹³ Spud Date ¹³ TD ¹³ Perforations ¹³ DHC, MC ¹³ Figud Date ¹³ TD ¹³ Perforations ¹³ DHC, MC ¹⁴ Ready Date ¹³ Depth Set ¹⁵ Secks Cement 17 Hole Size ¹³ Casing & Tubing Size ¹³ Depth Set ¹⁰ Sacks Cement 17 1/2" 13 3/8" 1,178' 1030 SXS CL C/CIRC 12 1/4" 9 5/8" 4,878' 1420 SXS CL C/TOC 1100' CALC 8 %" 7 5/8" 11,777' 419 SXS CL L/TOC 3900' CALC 6 %" 5 %" 22,702' 1054 SXS CL L/TOC 3540' CBL V. Well Test Data ¹³ Date New Cil ¹³ Test Date ¹⁴ Test Length ¹³ Tbg. Pressure ¹⁴ Test Method ¹⁴ Horeby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Mudduck Printe: Printe: Printe:	298751					REGENCY FIE	LD SRVICES,	LLC				GAS
²¹ Spud Date ²² Ready Date ²³ TD ²⁴ PBTD ³⁵ Perforations ²⁰ DHC, MC 04/19/2019 11/01/2019 22,719' 22,719' 12,804-22,719' ²⁰ Sacks Cement 17 Hole Size ²⁰ Casing & Tubing Size ²⁰ Depth Set ³⁰ Sacks Cement 1030 SXS CL C/CIRC 12 1/4" 9 5/8" 4,878' 1420 SXS CL C/TOC 1100' CALC 8 %" 7 5/8" 11,777' 419 SXS CL H/TOC 3900' CALC 6 %" 5 %" 22,702' 1054 SXS CL H/TOC 3900' CALC 6 %" 5 %" 22,702' 1054 SXS CL H/TOC 3900' CALC 8 %" 7 5/8" 11,777' 419 SXS CL H/TOC 3900' CALC 6 %" 5 %" 22,702' 1054 SXS CL H/TOC 3900' CALC 9 Joate New Cill ²² Gas Delivery Date ³³ Test Date ³⁴ Test Length ¹³ Step Pressure ³⁵ Csg. Pressure ³⁷ Choke Size ³⁸ Oill ³⁹ Water ⁴⁰ Gas ⁴¹ Test Method ^{N4} I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the Information given above is true and complete to the best of my knowledge and belief. Approved by: Truet Signature: Kay Maddox	36785					DCP MID	STREAM					GAS
04/19/2019 11/01/2019 22,719' 22,719' 12,804-22,719' ⁷⁷ Hole Size ¹⁹ Casing & Tubing Size ¹⁹ Depth Set ¹⁹ Sacks Cement 17 1/2" 13 3/8" 1,178' 1030 SXS CL C/CIRC 12 1/4" 9 5/8" 4,878' 1420 SXS CL C/TOC 1100' CALC 8 ¼" 7 5/8" 11,777' 419 SXS CL H/TOC 3900' CALC 6 ½" 5 ½" 22,702' 1054 SXS CL H/TOC 3900' CALC 6 ½" 5 ½" 22,702' 1054 SXS CL H/TOC 3900' CALC 6 ½" 5 ½" 22,702' 1054 SXS CL H/TOC 3540' CBL V. Well Test Data ³¹ Test Date ³⁴ Test Length ¹³ Tbg. Pressure ³⁵ Csg. Pressure ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ⁴⁴ Test Method ⁴¹ Test Method ³¹ Oto Escure ³³ Oil ³⁹ Water ⁴⁰ Gas ⁴¹ Test Method ⁴¹ Hereby certify that the nules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of rmy knowledge and belief. Approved by: The: ¹¹ Intereby certify that the nules of the Oil Conservation Division h			<u> </u>									
17 1/2" 13 3/8" 1,178' 1030 SXS CL C/CIRC 12 1/4" 9 5/8" 4,878' 1420 SXS CL C/TOC 1100' CALC 8 %" 7 5/8" 11,777' 419 SXS CL H/TOC 3900' CALC 6 %" 5 %" 22,702' 1054 SXS CL H/TOC 3540' CBL V. Well Test Data 31 Date New Cil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 31 Date New Cil 32 Gas Delivery Date 33 Test Date 40 Gas 41 Test Method 33 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 33 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 41 Test Method 01L CONSERVATION DIVISION 41 Test Method 41 Test Method 33 Choke Size 38 Oil 39 Water 40 Gas 01L CONSERVATION DIVISION 49 Interd name: X Mudduck Title: Approved by: Mudduck Printed name: K Approval Date: 1119 Do 19 20.19 Citte: Phone: Phone: 1119 Do 19 20.19	04/19/20	19		/2019		22,719'	22,719		12,804-22,719	ř		
12 1/4" 9 5/8" 4,878' 1420 SXS CL C/TOC 1100' CALC 8 %" 7 5/8" 11,777' 419 SXS CL H/TOC 3900' CALC 6 %" 5 %" 22,702' 1054 SXS CL H/TOC 3540' CBL V. Well Test Data 34 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 15 Tbg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas OIL CONSERVATION DIVISION are the oil Conservation Division have been complete to the best of my knowledge and belief. Signature: Approved by: Title: Approved by: Title: Approved by: Title: Approval Date: LIMP Do 19						Stze		•	2t			
8 %" 7 5/8" 11,777' 419 SXS CL H/TOC 3900' CALC 6 %" 5 %" 22,702' 1054 SXS CL H/TOC 3540' CBL V. Well Test Data 34 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and bellef. Signature: Jum Maddad Title: Approved by: Title: Approval Date: Title: Approval Date: Image: Approval Date: Image: Approval Date: Citle: Phone: Phone: Phone: Image: Approval Date: Image: Approval Date:							1,17	B′		103	SO SXS C	
6 %" 5 %" 22,702' 1054 SXS CL H/TOC 3540' CBL V. Well Test Data 3' Choke Size 3' Gas Delivery Date 3' Test Date 3' Test Length 2's Tbg. Pressure 3's Csg. Pressure 3' Choke Size 3' Oil 3' Water 4'' Gas 4'' Test Method 3' I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature: Ymath Mudduck Title: Approved by: Title: Regulatory Analyst Approval Date: I J J 9 D 19 I J 9 D 19 Citte: Phone: Phone: I J 19 D 19	12	1/4"			9 5/8″		4,87	B'		1420	SXS CL	C/TOC 1100' CALC
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 31 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature: Mudux Title: Approved by: Title: Kay Maddox Title: Approval Date: 1109 (2019) Printed name: Kay Maddox@eogresources.com 1119 (2019) 1119 (2019) Date: Phone: Phone: 1119 (2019)	8	¥"		7 5/8"			11,777'			419 SXS CL H/TOC 3900' CALC		
31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 31 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature: Xu, Muddux Title: Approved by: Title: Regulatory Analyst Title: Approval Date: Image: Complete c					5 <u>%</u> "		22,70	2'		1054	SXS CL	H/TOC 3540' CBL
Part hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature: Kay Maddax Approved by: Printed name: Kay Maddox Title: Approval Date: Image: 100 mg/model E-mail Address: Kay Maddox@eogresources.com Date: Phone:				ery Date	53]	est Date	³⁴ Test	Lengt	h ²⁵ TI	og. Pres	sure	³⁶ Csg. Pressure
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddax Printed name: Kay Maddox Printed name: Printed name: Kay Maddox Printed name: Printed name: Kay Maddox Printed name: Printed name: Kay Maddox Printed name: Printed name: Pr	37 Choke Si	ze	³⁸ Oi	<u> </u>	39	Water	40 (ìas –				⁴¹ Test Method
been complete with and that the information given above is true and complete to the best of my knowledge and bellef. Signature: Kay Maddax Printed name: Kay Maddax Title: L.M. Approval Date: LING 2019 Ernall Address: Kay Maddox@eogresources.com Date: Phone:	01 heart-			01 6-6		Nhâdan havar					00000000	
Signature: Kay, Muduok Approved by: T Printed name: Title: L Kay Maddox Title: L Regulatory Analyst Approval Date: III 19 E-mail Address: Kay_Maddox@eogresources.com III 19 Date: Phone: III 10	been complied	with and	i that the info	ormation g	iven abov				OIL CONSE	AVAIION	DIVISION	
Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: Phone:				-	ief.		Approved by:		2.5	7		
Title: Approval Date: 1119 2019 E-mail Address: Kay_Maddox@eogresources.com Date: Phone:		1	njau	un _			Title:		Lm			· · · · · ·
E-mail Address: Kay_Maddox@eogresources.com Date: Phone:	Title:						Approval Date	:	1.1.0			
Kay_Maddox@eogresources.com Date: Phone:									1114	12	219	
	Kay_Maddox@		urces.com						1	-		
	Date: 11/1	3/2010			8							

)

une 2015) D	UNITED STATES EPARTMENT OF THE INTER	UOR	OMB	M APPROVED NO. 1004-0137		
E	BUREAU OF LAND MANAGEMI	ENT	5. Lease Serial No.	January 31, 2018		
Do not use th abandoned we	NOTICES AND REPORTS his form for proposals to drill ell. Use form 3160-3 (APD) for TRIPLICATE - Other instruction	or to re-enter an such proposals	6. If Indian, Allottee			
SUBMIT IN	TRIPLICATE - Other instruction	ons on Maye 2 NOV 18	2019 7. If Unit or CA/Ag	reement, Name and/or No.		
. Type of Well SQ Oil Well Gas Well O	ther	Not	8. Well Name and N DAUNTLESS 7	lo. FEDERAL 722H		
Name of Operator EOG RESOURCES, INC	Contact: KAY E-Mail: kay_maddox@eo	MADDOX pgresources.com	9. API Well No. 30-025-45591			
a. Address PO BOX 2267 ATTENTION; MIDLAND, TX 79702	KAY MADDOX 3b. 1 Ph:	Phone No. (include area code) 432-686-3658	10. Field and Pool o WC025 G09 S	or Exploratory Area S253309P;UP WC		
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Parisl			
Sec 7 T25S R33E Mer NMP 32.138544 N Lat, 103.60472			LEA COUNTY	(, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OI	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent		Deepen	Production (Start/Resume)	UWater Shut-Off		
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	🛛 Other		
 Final Abandonment Notice Change Plans Convert to Injection 		Plug Back	U Water Disposal	-		
testing has been completed. Final A determined that the site is ready for	Abandonment Notices must be filed only	a multiple completion or reco	Required subsequent reports must mpletion in a new interval, a Form 3 ng reclamation, have been complete	160-4 must be filed once		
testing has been completed. Final A determined that the site is ready for TUBING WILL NOT BE RUN	Abandonment Notices must be filed only	n a multiple completion or reco y after all requirements, includi NG BACK. TUBING WIL	mpletion in a new interval, a Form 3 ng reclamation, have been complete L BE RUN WITHIN 3-6 MON	160-4 must be filed once d and the operator has		
testing has been completed. Final A determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMIT	Abandonment Notices must be filed only final inspection. I WHILE THIS WELL IS FLOWII TED AT THAT TIME WITH THE is true and correct. Electronic Submission #49231	a multiple completion or reco y after all requirements, includi NG BACK. TUBING WIL TBG DATA AND DEPTI	mpletion in a new interval, a Form 3 ng reclamation, have been complete L BE RUN WITHIN 3-6 MON H.	160-4 must be filed once d and the operator has		
testing has been completed. Final A determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMIT	Abandonment Notices must be filed only final inspection. I WHILE THIS WELL IS FLOWII TED AT THAT TIME WITH THE is true and correct. Electronic Submission #49231 For EOG RESO	a multiple completion or reco y after all requirements, includi NG BACK. TUBING WIL TBG DATA AND DEPTI TBG DATA AND DEPTI URCES, INC, sent to the H	mpletion in a new interval, a Form 3 ng reclamation, have been complete L BE RUN WITHIN 3-6 MON H.	160-4 must be filed once d and the operator has		
testing has been completed. Final A determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMIT	Abandonment Notices must be filed only final inspection. I WHILE THIS WELL IS FLOWII TED AT THAT TIME WITH THE is true and correct. Electronic Submission #49231 For EOG RESO DDOX	a multiple completion or reco y after all requirements, includi NG BACK. TUBING WIL TBG DATA AND DEPTI 1 verified by the BLM Wel URCES, INC, sent to the H Title REGUL	mpletion in a new interval, a Form 3 ng reclamation, have been complete L BE RUN WITHIN 3-6 MON 1. Information System tobbs	160-4 must be filed once d and the operator has		
testing has been completed. Final A determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMIT	Abandonment Notices must be filed only final inspection. I WHILE THIS WELL IS FLOWII TED AT THAT TIME WITH THE is true and correct. Electronic Submission #49231 For EOG RESO DDOX	a multiple completion or reco y after all requirements, includi NG BACK. TUBING WIL TBG DATA AND DEPTI TBG DATA AND DEPTI URCES, INC, sent to the H Title REGUL	mpletion in a new interval, a Form 3 ng reclamation, have been complete L BE RUN WITHIN 3-6 MON 1. Information System tobbs ATORY SPECIALIST	160-4 must be filed once d and the operator has		
testing has been completed. Final A determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMIT 4. I hereby certify that the foregoing Name (Printed/Typed) KAY MA Signature (Electronic	Abandonment Notices must be filed only final inspection. I WHILE THIS WELL IS FLOWII TED AT THAT TIME WITH THE is true and correct. Electronic Submission #49231 For EOG RESO DDOX	1 verified by the BLM Wel URCES, INC, sent to the I Title REGUL	mpletion in a new interval, a Form 3 ng reclamation, have been complete L BE RUN WITHIN 3-6 MON 1. Information System tobbs ATORY SPECIALIST	160-4 must be filed once d and the operator has THS AND A		
testing has been completed. Final A determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMIT 4. I hereby certify that the foregoing Name (Printed/Typed) KAY MA Signature (Electronic Approved By nditions of approval, if any, are attack tify that the applicant holds legal or e	Abandonment Notices must be filed only final inspection. I WHILE THIS WELL IS FLOWII TED AT THAT TIME WITH THE is true and correct. Electronic Submission #49231 For EOG RESO DDOX Submission) THIS SPACE FOR F THIS SPACE FOR F	a multiple completion or reco y after all requirements, includi NG BACK. TUBING WIL TBG DATA AND DEPTI TBG DATA AND DEPTI URCES, INC, sent to the I Title REGUL Date 11/13/20 EDERAL OR STATE (mpletion in a new interval, a Form 3 ng reclamation, have been complete L BE RUN WITHIN 3-6 MON 1. Information System tobbs ATORY SPECIALIST	160-4 must be filed once d and the operator has		
testing has been completed. Final A determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMIT 4. I hereby certify that the foregoing Name (<i>Printed/Typed</i>) KAY MA Signature (Electronic Approved By inditions of approval, if any, are attack tify that the applicant holds legal or e ich would entitle the applicant to com le 18 U.S.C. Section 1001 and Title 4	Abandonment Notices must be filed only final inspection. I WHILE THIS WELL IS FLOWII TED AT THAT TIME WITH THE is true and correct. Electronic Submission #49231 For EOG RESO DDOX Submission) THIS SPACE FOR F THIS SPACE FOR F	1 verified by the BLM Wel URCES, INC, sent to the I Title REGUL Date 11/13/20 EDERAL OR STATE O Title arrant or ct lease Office for any person knowingly and	mpletion in a new interval, a Form 3 ng reclamation, have been complete L BE RUN WITHIN 3-6 MON 1. Information System tobbs ATORY SPECIALIST 019 0FFICE USE	160-4 must be filed once d and the operator has THS AND A		

rm 3160-5				
ne 2015) DI	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT		OMB I Expires:	1 APPROVED NO. 1004-0137 January 31, 2018
		VELLS	5. Lease Serial No. NMNM122619	
Do not use th abandoned we	NOTICES AND REPORTS ON V is form for proposals to drill or to a bill. Use form 3160-3 (APD) for such TRIPLICATE - Other instructions o	re-enter an proposals 5	6. If Indian, Allottee	or Tribe Name
	TRIPLICATE - Other instructions o	n Nage 2 NOV 18	2019 7. If Unit or CA/Agr	eement, Name and/or No.
Type of Well Soli Well Gas Well Ot			8. Well Name and No DAUNTLESS 7	5. FEDERAL 722H
Name of Operator EOG RESOURCES, INC	Contact: KAY MADE E-Mail: kay_maddox@eogreso	urces.com	9. API Well No. 30-025-45591	
Address PO BOX 2267 ATTENTION; MIDLAND, TX 79702	KAY MADDOX Ph: 432-	No. (include area code) 686-3658		253309P;UP WC
Location of Well (Footage, Sec., 2	T., R., M., or Survey Description)		11. County or Parish	, State
Sec 7 T25S R33E Mer NMP 32.138544 N Lat, 103.60472			LEA COUNTY	, NM
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDIC	ATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent		eepen	Production (Start/Resume)	□ Water Shut-Off
Subsequent Report		ydraulic Fracturing	□ Reclamation	U Well Integrity
		ew Construction		🛛 Other
☐ Final Abandonment Notice		lug and Abandon	Temporarily Abandon Water Disposal	
determined that the site is ready for TUBING WILL NOT BE RUN	WHILE THIS WELL IS FLOWING B/	ACK. TUBING WIL	L BE RUN WITHIN 3-6 MON	-
determined that the site is ready for TUBING WILL NOT BE RUN	final inspection.	ACK. TUBING WIL	L BE RUN WITHIN 3-6 MON	-
determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMITT	final inspection. WHILE THIS WELL IS FLOWING B/ IED AT THAT TIME WITH THE TBG	ACK. TUBING WIL DATA AND DEPTI	L BE RUN WITHIN 3-6 MON 1.	-
determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMITT	final inspection. WHILE THIS WELL IS FLOWING B/ IED AT THAT TIME WITH THE TBG is true and correct. Electronic Submission #492311 vert For EOG RESOURCE	ACK. TUBING WIL DATA AND DEPTI fied by the BLM Wei S, INC, sent to the P	L BE RUN WITHIN 3-6 MON 1.	-
determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMITT 4. I hereby certify that the foregoing is Name (Printed/Typed) KAY MAI	final inspection. WHILE THIS WELL IS FLOWING B/ IED AT THAT TIME WITH THE TBG is true and correct. Electronic Submission #492311 vert For EOG RESOURCE	ACK. TUBING WIL DATA AND DEPTI fied by the BLM Wei S, INC, sent to the P	L BE RUN WITHIN 3-6 MON I Information System tobbs	-
determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMITT 4. I hereby certify that the foregoing is Name (Printed/Typed) KAY MAI	final inspection. WHILE THIS WELL IS FLOWING B/ FED AT THAT TIME WITH THE TBG is true and correct. Electronic Submission #492311 vert For EOG RESOURCE	ACK. TUBING WIL DATA AND DEPTI Field by the BLM Wel S, INC, sent to the P Title REGUL Date 11/13/20	L BE RUN WITHIN 3-6 MON I Information System tobbs ATORY SPECIALIST 019	-
determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMITT 4. I hereby certify that the foregoing is Name (Printed/Typed) KAY MAI Signature (Electronic	final inspection. WHILE THIS WELL IS FLOWING B/ FED AT THAT TIME WITH THE TBG is true and correct. Electronic Submission #492311 vert For EOG RESOURCE DDOX Submission)	ACK. TUBING WIL DATA AND DEPTI Field by the BLM Wel S, INC, sent to the P Title REGUL Date 11/13/20 RAL OR STATE (L BE RUN WITHIN 3-6 MON I Information System tobbs ATORY SPECIALIST 019	
determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMITT 4. I hereby certify that the foregoing is Name (Printed/Typed) KAY MAI Signature (Electronic pproved By nditions of approval, if any, are attach tify that the applicant holds legal or ec	final inspection. WHILE THIS WELL IS FLOWING B/ FED AT THAT TIME WITH THE TBG is true and correct. Electronic Submission #492311 verti- For EOG RESOURCE DDOX Submission) THIS SPACE FOR FEDEL ed. Approval of this notice does not warrant of quitable title to those rights in the subject lease	ACK. TUBING WIL DATA AND DEPTI Field by the BLM Wei S, INC, sent to the F Title REGUL Date 11/13/20 RAL OR STATE (Title	L BE RUN WITHIN 3-6 MON I Information System tobbs ATORY SPECIALIST 019	-
determined that the site is ready for TUBING WILL NOT BE RUN SUNDRY WILL BE SUBMITT 4. I hereby certify that the foregoing is Name (Printed/Typed) KAY MAI Signature (Electronic Approved By	final inspection. WHILE THIS WELL IS FLOWING B/ FED AT THAT TIME WITH THE TBG is true and correct. Electronic Submission #492311 verti- For EOG RESOURCE DDOX Submission) THIS SPACE FOR FEDEL ed. Approval of this notice does not warrant of quitable title to those rights in the subject lease	ACK. TUBING WIL DATA AND DEPTI ATA AND DEPTI S.INC, sent to the I Title REGUL Date 11/13/20 RAL OR STATE O Title Office	L BE RUN WITHIN 3-6 MONT 1. I Information System 100bs ATORY SPECIALIST 019 0FFICE USE	THS AND A