Form 3160-5 (June 2015)

Carlsbad Field Office

•	FOR	M AF	PRO	ועכ	ED
(OMB	NO.	100	4-0	137
Ξx	pires:	Janı	ary	31,	2018

Bi	Expires: Ja	nuary 31,	2018				
	Expires: January 31, 2018 5. Lease Serial No. NMI C063798						
SUNDRY Do not use thi abandoned we	1411120000700						
	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	 If Unit or CA/Agreement, Name and/or No. NMNM137697 						
Type of Well Gas Well	8. Well Name and No. DECKARD FEDERAL COM 2H						
2. Name of Operator COG OPERATING LLC	NED	9. API Well No. 30-025-41382-00-S1					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE	o. (include area code) 39-3074	<u>-</u>	10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	<u> </u> 		11. County or Parish, State			
Sec 13 T24S R33E NENW 19 32.224196 N Lat, 103.527724				LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DA	ГА
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						-
S National Clintons	☐ Acidize	Dee	☐ Deepen		☐ Production (Start/Resume)		er Shut-Off
Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	tion	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair		☐ New Construction		☐ Recomplete		er
☐ Final Abandonment Notice	☐ Change Plans	_	☐ Plug and Abandon		☐ Temporarily Abandon		Venting and/or Flaring
	☐ Convert to Injection	_ ,	☐ Plug Back		☐ Water Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit COG OPERATING LLC RESF FROM 11/28/2019 TO 2/26/20 # OF WELLS TO FLARE: 3 DECKARD FEDERAL COM #2 DECKARD FEDERAL COM #2	andonment Notices must be file nal inspection. PECTFULLY REQUESTS 120 3H;30-025-41383 4H;30-025-41384	ed only after all	requirements, includ	ing reclamation	, have been completed a	ad the oper	rator has
14. I hereby certify that the foregoing is Com Name (Printed/Typed) ALICE BUG	Electronic Submission #4 For COG (mitted to AFMSS for proce	OPERATING	LC, sent to the H SCILLA PEREZ or	lobbs 1 11/06/2019 (
Signature (Electronic S	ubmission)	Date 11/06/20	019				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	-:-	
Approved By /s/	Title PE			NO Aª	40 7 2019		
Conditions of approval, if any, are attached tertify that the applicant holds legal or equi- which would entitle the applicant to conduct	itable title to those rights in the	Office CFO					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #491342 that would not fit on the form

32. Additional remarks, continued

BBLS OIL/DAY: 175 MDF/DAY: 50

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.