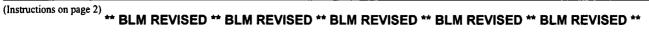
Form \$160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTEROPTISDAD FIELD OFFICE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

R	LIREALI OF LAND MANA	GEMENT ISUAU I'I		Expires: Ja	anuary 31, 2018	
SUNDRY	obbs	5. Lease Serial No. NMNM123528				
Do not use th abandoned we		6. If Indian, Allottee o	r Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions of Gaige 2 1. Type of Well Oil Well Gas Well Other				7. If Unit or CA/Agreement, Name and/or No. NMNM137689		
1. Type of Well Gas Well Otl	ALICE BUCK CONCHO.COM ECEN 3b. Phone No. (include area code Ph: 575-689-3074	CO	8. Well Name and No. SEBASTIAN FEDERAL COM 2H			
2. Name of Operator COG OPERATING LLC	ALICE BUCK		9. API Well No. 30-025-41666-00-S1			
3a. Address	3h Phone No. (include area cod		10. Field and Pool or Exploratory Area			
ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	Ph: 575-689-3074		RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., 7)		11. County or Parish,	State		
Sec 18 T24S R34E NENW 19 32.224177 N Lat, 103.511120		LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE (OF NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Productio	n (Start/Resume)	☐ Water Shu	ıt-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamat	ion	□ Well Integ	grity
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomple	ete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporar	ily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	□ Water Dis	sposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices must be file	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec	sured and true verti A. Required subsection in a new	cal depths of all pertine equent reports must be winterval, a Form 316	ent markers and a filed within 30 da 0-4 must be filed	zones. ays once
COG OPERATING LLC RESP	PECTFULLY REQUESTS	TO FLARE AT THE SABAS	TIAN FED CO	M 2H BATTERY.		
FROM 11/28/2019 TO 2/26/20	020					
# OF WELLS TO FLARE: 1 SABASTIAN FED COM #2H;3	30-025-41666					
BBLS OIL/DAY: 50					•	
14. I hereby certify that the foregoing is	Electronic Submission #4	491333 verified by the BLM We	ell Information S	System		<u></u>
	•	essing by PRISCILLA PEREZ	•	•		
Name (Printed/Typed) ALICE BU	CK	Title OPERA	ATING ENGINI	EERING TECH		
Signature (Electronic S	Date 11/06/2	2019				
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USI			
Approved By /s/ Jonath	Title PE			NDAY O	7 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to condu-)				
Title 18 U.S.C. Section 1001 and Title 43 U	U.S.C. Section 1212, make it a	crime for any person knowingly and	d willfully to make	to any department or	agency of the Uni	ited

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Additional data for EC transaction #491333 that would not fit on the form

32. Additional remarks, continued

MDF/DAY: 120

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.