Form 3160-5 (June 2015)

Carlsbad Field Office FORM APPROVED OMB NO. 1004-0137 **UNITED STATES**

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SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to reposals an abandoned well. Use form 3160-3 (APD) for such a posals.					5. Lease Senal No. NMNM97151	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well					7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. FLAGLER 8 FED 20H	
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONTRACTS: Rebecca.Deal@dvn.com					9. API Well No. 30-025-45003-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area DRAPER MILL-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 8 T25S R33E SESW 380 32.138901 N Lat, 103.594345		LEA COUNTY, NM		NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Producti	ion (Start/Resume)	
	☐ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing ☐		ation	■ Well Integrity
Subsequent Report	Casing Repair	■ New Construction		☐ Recomp	lete	Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon		☐ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back ☐		☐ Water D	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices must be fil	, give subsurface le the Bond No. on sults in a multiple	ocations and measur file with BLM/BIA completion or reco	red and true ve . Required sub mpletion in a n	rtical depths of all pertinosequent reports must be new interval, a Form 316	nent markers and zones. e filed within 30 days 50-4 must be filed once
Drilling Ops Summary			18.00	•		
(9/28/19 - 9/30/19) Spud @ 06:00. TD 17-1/2" hole @ 1160'. RIH w/ 27 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1148'. Lead w/ 1190 sx cmt, yld 1.35 cu ft/sk. Disp w/ 171 bbls BW. Circ 540 sx cmt to surf. PT BOPE 250/5,000 psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.						
(10/2/19 - 10/5/19) TD 12 1/4" hole @ 5036'. RIH w/ 120 jts 9-5/8" 40# J-55 BTC csg, set @ 5026'. Lead w/ 1075 sx CIH, yld 1.88 cu ft/sk. Tail w/ 170 sx CIH, yld 1.33 cu ft/sk. Disp w/ 378 bbls FW. 359 sx cmt to surf. PT csg to 2765 psi for 30min, OK.						
(10/5/19 - 10/18/19) TD 8 3/4" P110RY csg, set @ 16,141'. I	' hole @ 11,538' & 8 ?" ho Lead w/ 540 sx CI <u>POZ.</u> M	ole @ 16,141'. IX, yld 3.20 cu	RIH w/ 366 jts to ft/sk. Tail w/ 10	5-1/2" 17#)45 sx <u>CIPO</u>	<u>z</u> :	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #489476 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/24/2019 (20PP0201SE)						
Name(Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI			
Signature (Electronic S	Submission)		Date 10/23/20)19		
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE US	SE	
Annmyed By			Title coopto	d for D		NOV 0 5 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard Office **Carlshad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #489476 that would not fit on the form

32. Additional remarks, continued

MIX, yld 1.50 cu ft/sk. Disp w/ 375 bbls FW. TOC @ 311'. Set packoff and tst night cap to 5000psi, OK. RR @ 05:00.