Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERCORTS BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORTS ON WELSCO. Hohbs FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 STATES OMB NO. 1004-0137 Expires: January 31, 2018 OMB NO. 1004-0137 OMB

SUNDRY NOTICES AND REPORTS ON WELGCOOD TO BE DO NOT USE this form for proposals to drill of the proposals. By abandoned well. Use form 3160-3 (APD) for such proposals.	27.
Do not use this form for proposals to drill or to the figure on the same of th	7
abandoned well. Use form 3160-3 (APD) for such proposals.	Į V.

Do not use the abandoned we	is form for proposals to d II. Use form 3160-3 (APD	frill of load.) for such pr	oposals.	Դորո	6. If Indian, Allottee or	Tribe Name
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Oth	EIVED		8. Well Name and No. GHOST RIDER 22-15 FEDERAL COM 2011			
2. Name of Operator APACHE CORPORATION	ORES com		9. API Well No. 30-025-45645-00-X1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (Ph: 432-818	include area code) -1167		10. Field and Pool or Exploratory Area WILDCAT BONE SPRING		
4. Location of Well (Footage, Sec., T	· · · · · · · · · · · · · · · · · · ·		11. County or Parish, State			
Sec 22 T24S R32E SESE 400 32.196918 N Lat, 103.656166		LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	O INDICAT	E NATURE OI	F NOTICE, 1	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ De		eepen		on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	r Casing Hydraulic Fracturing		☐ Reclama	tion	■ Well Integrity
Subsequent Report ■	Casing Repair	□ New 0	Construction	□ Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug a	g and Abandon 🔲 Tempora		arily Abandon Drilling Operations	
	Convert to Injection	Plug I	Back	■ Water Disposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final NMB000736 5/18/19: Notify BLM(John Stat 5/21/19: Spud well, TD 17-1/2' W/LEAD: 620sx CI C w/4% gel Circ 248sx to surf, WOC 8 hrs 8/9/19: Notify BLM(Pat McKelv Drill 12-1/4" Interm hole f/1116 8/11/19: Notify BLM (Pat McKelv BTC @ 4820', FC @ 4771', FS	andonment Notices must be file inal inspection. on) of spud. surf hole @ 1116', set 13 i, 0.4% defoamer(1.72yld,' , RR spudder rig 5/22/19. yy)of drillout of surf csg & f b'-4820'. elvy) of csg/cmt, TD 12-1/4 is @ 4818', Cmt 1st stage f	-3/8" 54.5# J5 -3/8" 54.5# J5 3.5ppg) TAIL BOP test,test	quirements, includi 65 BTC csg @ 7: 300sx Cl C (1: csg 1500psi/30 @ 4820', set 9-	ing reclamation, 1116', cmt .33yld,14.8pl min - OK, -5/8" 40# J-5	pg),	nd the operator has
14. I hereby certify that the foregoing is	Electronic Submission #49	E CORPORA TI	ON, sent to the	Hobbs	•	
Name (Printed/Typed) SORINA L	Title SUBMIT	TING CONT	ACT			
Signature (Electronic S	ubmission)	1	Date 11/06/20)19		
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	E	
Approved By			TILLE	ted for		ND Wate 0 7 2019
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	ot warrant or subject lease		lathon She	•	
Title 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s				willfully to mak	te to any department or a	gency of the United

Additional data for EC transaction #491331 that would not fit on the form

32. Additional remarks, continued

M, 0.3 defoamer, 0.5% retarder (2.32yld,12.7ppg) TAIL: 300sx Cl C w/0.15% retarder (1.33yld,14.8ppg), Circ 198sx to surf, WOC per BLM, Notify BLM of BOP test, Test csg 1500psi/30min test OK

8/14/19: Drill 8-3/4" interm vertical hole to 10115', drill 8-3/4" curve f/10115-10922'.

8/20/19: Drill 8-1/2" prod lateral f/10922- 18207' TD.

8/27/19: Notify BLM(Mattew Kade) of prod csg job, set 5-1/2" 20# P-110 RY GBCD @ 18207',FS @ 18207', FC @ 18158',Toe sleeve @ 18110', floatation sub @ 10023', Notify BLM, left msg, of cmt job, cmt 1st stage LEAD w/ 900sx PozH w/5% salt, 4% gel, 5% gypsum, 3% suspension aid, 0.4% defoamer, 0.55% fluid loss, 0.6% retarder(2.8yld,11.0ppg), TAIL: 1950sx PozH, w/6% gel, 0.4% fluid loss, 0.2% dispersant, 0.15% free water control, 0.15% retarder (1.47yld,13.2ppg), Circ 66sx cmt to surf, RR 8/30/19

