Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERESTIBLE FORM APPROVED OMB NO. 1004-0137 BUREAU OF LAND MANAGER APPROVED OF THE INTERESTIBLE FORM APPROVED OMB NO. 1004-0137 Expires: January 21, 201

BUREAU OF LAND MANAGEMENT	Expires: Jan
INDRY NOTICES AND REPORTS ON WOCD Hobbs	5. Lease Serial No. NMNM122624

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals OCD				6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2 18 20	7. If Unit or CA/Ag NMNM139647	reement, Name and/or No.		
1. Type of Well		10 20	O. WEIL NAME AND IN			
Oil Well Gas Well Oth	пет	RECEIVE	WILD WEASEL	22 FED COM 712H		
Name of Operator EOG RESOURCES INCORPORT	Contact: ORATEDE-Mail: emily_follis	EMILY FOLLIS	9. API Well No. 30-025-45805	-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool of RED HILLS	r Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State		
Sec 22 T25S R34E NENW 229FNL 1410FWL 32.122635 N Lat, 103.461807 W Lon			LEA COUNTY	, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
Subsequent Report ■	□ Casing Repair	■ New Construction	☐ Recomplete Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 10/30/19 Drilling 8-3/4" hole 10/30/19 Intermediate Hole @ Casing shoe @ 11,993' MD Ran 7-5/8", 29.7#, HCP-110 B Ran 7-5/8", 29.7#, ECP-110 M	ally or recomplete horizontally, k will be performed or provide operations. If the operation reandonment Notices must be fill nal inspection. 12,005' MD, 11,915' TVI	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, included	red and true vertical depths of all pert Required subsequent reports must be impletion in a new interval, a Form 3	inent markers and zones. be filed within 30 days 160-4 must be filed once		

Stage 1: Lead Cement w/ 390 sx Class H(1.20 yld, 15.6 ppg)
Test casing to 2,700 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,400' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) TOC @ 300'
Stage 3: Top out w/ 225 sx Class C(1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #491171 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	PORAT	ED, sent to the Hobbs			
Name (Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR			
Signature	(Electronic Submission)	Date	11/05/2019			
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE			
Approved By		Title	Accepted for Record	NOV Date	0 7	201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jonathon Shepard Carlsbad Field Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #491171 that would not fit on the form

32. Additional remarks, continued