orm 3160-5 une 2015)	UNITED STATES				Dffice FORM	I APPROVED NO. 1004-0137	
	EPARTMENT OF THE IN UREAU OF LAND MANAG		OCD	Hobb		January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				NMNM123533			
abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 385 1. Type of Well D Other 1. Type of Well					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instru	uctions on	HOBBS	.	7. If Unit or CA/Agr	cement, Name and/or No.	
1. Type of Well Soli Well Gas Well Oth	NOV 18 2019 NOV 18 2019 8. Well Name and No. KESTREL 26 FED 311H 9. API Well No. 30-025-46353-00-X1 (include are code) 10. Field and Pool or Exploratory Area						
2. Name of Operator EOG RESOURCES INCORP	Contact: E ORATEDE-Mail: emily_follis@	MILY FOLL eogresource		ENER	 API Well No. 30-025-46353- 	00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702			3b. Phone No. (include area code) Ph: 432-636-3600			10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP	
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 26 T24S R34E SWSW 45 32.182510 N Lat, 103.446190	LEA COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent		🗂 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing		raulic Fracturing	🗖 Reclam		UWell Integrity	
	Casing Repair	_	Construction	 Recomplete Temporarily Abandon Water Disposal 		Other Drilling Operations	
Final Abandonment Notice	Change Plans Convert to Injection	C) Plug	and Abandon Back				
testing has been completed. Final Ab determined that the site is ready for fi 10/17/19 20" Conductor @ 12 10/22/19 17-1/2" hole 10/22/19 Surface Hole @ 1,14 Casing shoe @ 1,132' MD 13-3/8" 54.5# J-55 STC Ran Cement w/ 865 sx Clas C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 hole	inal inspection. 20 17' MD, 1,147' TVD 5 (1.79 yld, 13.5 ppg), Trail v	/ w/180 sx Cl	p.m.		·	and the operator has	
10/24/19 12-1/4" hole 10/24/19 1st Intermediate Hole	@ 5 255' ND 5 227' TVD						
 I hereby certify that the foregoing is Com 	true and correct. Electronic Submission #490 For EOG RESOUR mitted to AFMSS for process	CES INCOR	PORATED, sent t	o the Hobbs			
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic S	ubmission)		Date 10/29/20)19			
	THIS SPACE FOR	FEDERA	L OR STATE (OFFICE US	SE		
Approved By			Title Accep	ted for	Record	NGX: 0 5 2019	
conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office				
le 18 U.S.C. Section 1001 and Title 43 U tates any false, fictitious or fraudulent st	U.S.C. Section 1212, make it a critatements or representations as to	me for any pe any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or	agency of the United	
structions on page 2)			VISED ** BLM				

Additional data for EC transaction #490089 that would not fit on the form

32. Additional remarks, continued

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Casing shoe @ 5,337' MD Ran 9-5/8", 40# J-55 LTC (0' - 3,946') Ran 9-5/8", 40# HCK-55 LTC (3,946' - 5,337') Lead Cement w/ 1,270 sx Class C(2.26 yld, 12.7 ppg), Trail w/ 315 sx Class C (1.39 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -Good. Circ 599 sx cement to surface Resume Drilling 8-3/4" hole