Form 3160-5 (June 2015)

## **Carlsbad Field Office**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**OCD Hobbs** 

FORM APPROVED	
OMB NO. 1004-0137	
Expires: January 31, 2018	

SUNDRY Do not use the abandoned we	NMLC066126     If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	8. Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ Ott	LAGUNA 23 FED	COM 2BS 5H					
2. Name of Operator CHISHOLM ENERGY OPERA	9. API Well No. 30-025-46394-00-X1						
3a. Address 801 CHERRY STREET SUITE FORT WORTH, TX 76102	3b. Phone No. Ph: 817-95	(include area cod 3-3728	le)	10. Field and Pool or Exploratory Area LEA			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 23 T20S R34E 225FSL 2055FWL 32.551781 N Lat, 103.174599 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
	□ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ Casing Repair ☐ New C		□ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back		☐ Water D	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit "SURF/INT CSG SUNDRY"*  10/17/19-SPUD WELL 10/18/19-NOTIFY BMO OF CSJ-55 CSG SET @ 1683'MD; P (385 SXS) CLASS C TAIL CM HOURS 10/19/19-NOTIFIED BLM OF ECHOKE VLAVES @ 250 LOW 1500 PSI; 30 MIN; GOOD TESTO/23/19-DRILL 12.25" INT HOUST 10/24/19-NOTIFIED BLM OF COMPANY CONTROL OF COMPANY CONTROL OF CONTROL	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.  SG/CMNT JOB; DRILL 1: UMP 297 BBLS(860 SXSNT! 1.34 YIELD W. 142 BOP TEST; TEST ANNU/5000 HIGH; 10 MIN EAST. DLE TO 5723'MD	The Bond No. on sults in a multiple ed only after all r  7.5" SURF HC  6) CLASS C LI  BBLS(410 SX  LAR 250 LOW  TEST; ALL G	file with BLM/B completion or reequirements, inches DE TO 1685'N EAD CMNT @S) CMNT CIR 1/2500 HIGH 1	IA. Required subcompletion in a ruding reclamation  ID; RUN 43 J. 1.94 YIELD ICULATED TO  0 MIN; GOOD  0/20/19-TEST	TS OF 13.375", 54.5 FOLLOWED BY 92 I O SURFACE; WOC 8	filed within 30 days 0.4 must be filed once ind the operator has  5# BBLS 3 S & G TO	
14. I hereby certify that the foregoing is  Com Name (Printed/Typed) JENNIFER	Electronic Submission # For CHISHOLM E mitted to AFMSS for proce	NERGY OPERA	TÍNG LLC, se CILLA PEREZ	nt to the Hobb:	s (20PP0252SE)		
Signature (Electronic S	ubmission)		Date 10/29/	2019	*		
	THIS SPACE FO	R FEDERA	OR STATE	OFFICE US	SE		
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Title Accepted for Record  Jonathon Shepard Office Carlsbad Field Office				
Title 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a	crime for any per	son knowingly an	d willfully to ma	ke to any department or a	agency of the United	

## Additional data for EC transaction #490123 that would not fit on the form

## 32. Additional remarks, continued

STAGE W/174 BBLS (375 SXS) CLASS C LEAD CMNT @ 2.61 YIELD FOLLOWED BY 51 BBLS (235 SXS) CLASS C TAIL CMNT @ 1.23 YIELD W/ 77 BLBS CMNT CIRC TO SURFACE AFTER 1ST STAGE; BLM WITNESSED; OPEN DV TOOL AND PUMP 2ND STAGE CMNT @ 1085 SXS CLASS C CMNT @ 2.61 YIELD W/ 81 BBLS (174 SXS) CMNT CIRCULATED TO SURFACE.

10/25/19-WOC 8 HOIURS; NOTIFIED BLM OF 8.625" CSG PRESSURE TEST; TEST CSG TO 1500 PSI; 30 MIN; GOOD TEST.