	Office	State of New l		Form C-103	
	District I – (575) 393-6161	Energy, Minerals and N	atural Resources	Revised July 18, 2013	
	1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-46303	
	District II - (575) 748-1283	OIL CONSERVATION	ON DIVISION		
•	811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. F		5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410	Conta En NIM	high and a second	STATE FEE	
	<u>District IV</u> – (505) 476-3460	Santa Fe, NM	MOBBS OC	State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505			326115	
	SUNDRY NOT	ICES AND REPORTS ON WEL	LS NOV 2 1 2010	7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A		
	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	BANDIT 32 STATE COM	
	PROPOSALS.)	6 W II 🗆 64	KECEIVED	8. Well Number 706H	
	1. Type of Well: Oil Well	Gas Well Other		70011	
	2. Name of Operator EOG RESOURCES			9. OGRID Number 7377	
	3. Address of Operator			10. Pool name or Wildcat	
ĺ		X 2267, MIDLAND TX 79702) 	98092 WC-025 G-09 S243336I; UPPER WOLFCAMP	
4. Well Location					
	Unit Letter F	2339 feet from the NOR	TH line and 144	feet from the WEST line	
	Section 32		Range 33E	NMPM County LEA CO, NM	
		11. Elevation (Show whether			
		3504 (
					
	10 01 1	A	NI CNI C	D . O.I. D .	
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
				·	
	PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WORL	-	
	TEMPORARILY ABANDON	-	COMMENCE DRI	<u> </u>	
	PULL OR ALTER CASING		CASING/CEMENT	「JOB ☒	
	DOWNHOLE COMMINGLE				
	CLOSED-LOOP SYSTEM		DDII	1.000	
	OTHED:		OTHER: DRIL	LCSG [7]	
	OTHER:	1 1 (01 1			
	13. Describe proposed or com		all pertinent details, and	give pertinent dates, including estimated date	
	13. Describe proposed or com of starting any proposed w	ork). SEE RULE 19.15.7.14 NM	all pertinent details, and		
	13. Describe proposed or com	ork). SEE RULE 19.15.7.14 NM	all pertinent details, and	give pertinent dates, including estimated date	
	13. Describe proposed or com of starting any proposed w	ork). SEE RULE 19.15.7.14 NM	all pertinent details, and	give pertinent dates, including estimated date	
	13. Describe proposed or com of starting any proposed w proposed completion or re /16/19 8-3/4" hole	ork). SEE RULE 19.15.7.14 NM completion.	all pertinent details, and	give pertinent dates, including estimated date	
11/	13. Describe proposed or com of starting any proposed w proposed completion or re /16/19 8-3/4" hole /16/19 Intermediate Hole @ 11,8	ork). SEE RULE 19.15.7.14 NM completion.	all pertinent details, and	give pertinent dates, including estimated date	
11/ Ca	13. Describe proposed or com of starting any proposed w proposed completion or re /16/19 8-3/4" hole /16/19 Intermediate Hole @ 11,8 sing shoe @ 11,823' MD, 11,799	ork). SEE RULE 19.15.7.14 NM completion. 941' MD, 11,816' TVD 9' TVD	all pertinent details, and	give pertinent dates, including estimated date	
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