

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46303
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 326115
7. Lease Name or Unit Agreement Name BANDIT 32 STATE COM
8. Well Number 706H
9. OGRID Number 7377
10. Pool name or Wildcat 98092 WC-025 G-09 S2433361; UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter **F** : **2339** feet from the **NORTH** line and **1447** feet from the **WEST** line
Section **32** Township **24S** Range **33E** NMPM County **LEA CO, NM**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3504 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: **DRILL CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/19 8-3/4" hole
11/16/19 Intermediate Hole @ 11,841' MD, 11,816' TVD
Casing shoe @ 11,823' MD, 11,799' TVD
Ran 7-5/8", 29.7#, ECP-110 BTC SC (0' - 1,050')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,050' - 11,823')
Ran Stage 1: Lead Cement w/ 390 sx Class H (1.20 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,300'
Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.50 yld, 14.8 ppg)
Stage 3: Top out w/ 246 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

Spud Date:

10/15/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE **Sr. Regulatory Administrator**

DATE **11/20/19**

Type or print name **Emily Follis**

E-mail address: **emily_follis@eogresources.com** PHONE: **432-848-9163**

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

11/22/19

Conditions of Approval (if any):