Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OU CONSERVATION OF OR	30-025-46390
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATIONS IN SICON 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875032019	STATE FEE 6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	NUV 2 1-2	313191
87505 SUNDRY NO	TICES AND REPORTS ON WEIGENED	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROI	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	GEM 36 STATE COM
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 504H
2. Name of Operator EOG RESOURCES		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
	OX 2267, MIDLAND TX 79702	97903 WC-025 G-08 S253235G; LWR BONE SPRI
4. Well Location Unit Letter C: 250 feet from the NORTH line and 2675 feet from the WEST line		
Section 36	Township 25S Range 32E	NMPM County Lea co NM
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	•
3410 gl		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		. <u> </u>
TEMPORARILY ABANDON [_	RILLING OPNS. P AND A
	☐ MULTIPLE COMPL ☐ CASING/CEME	NT JOB
CLOSED-LOOP SYSTEM [_	
OTHER:		ILL CSG Note that the state of
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/28/19 GEM 36 STATE COM 11/10/19 17-1/2" hole	/	
11/10/19 Surface Hole @ 893' MD,	892' TVD	Pr.
Casing shoe @ 893' MD \ Ran 13-3/8" 54.5# J-55 STC Lead Cement w/ 445 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 200 sx Class C (1.36 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min -OK. Circ 191 sx cement to surface Resume drilling 12-1/4" hole		
11/13/19 12-1/4" hole 11/13/19 1st Intermediate Hole @ 4,701' MD, 4,684' TVD		
Casing shoe @ 4,686' MD Ran 9-5/8", 40#, J-55 LTC (0' - 3,997')		
Ran 9-5/8", 40#, HCK-55 LTC (3,997' - 4,686') Lead Cement w/ 1,390 sx Class C (1.88 vld, 12.9 ppg), Trail w/340 sx Class C (1.37 vld, 14.8 ppg)		
Bump plug, test casing to 1,500 psi for 30 min - OK. Did not circ cement to surface, TOC @ 250 by Calc Resume Drilling 8-3/4" hole		
Spud Date: 10/28/19	Rig Release Date:	
10/20/10		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Sr. Regulatory Administrator DATE 11/20/19		
Type or print name Emily Folis	F-mail address: emily follis@	eogresources.coppone: 432-848-9163
For State Use Only		
APPROVED BY:	Petroleum	ingineer / /
	TITLE	DATE 11/22/19