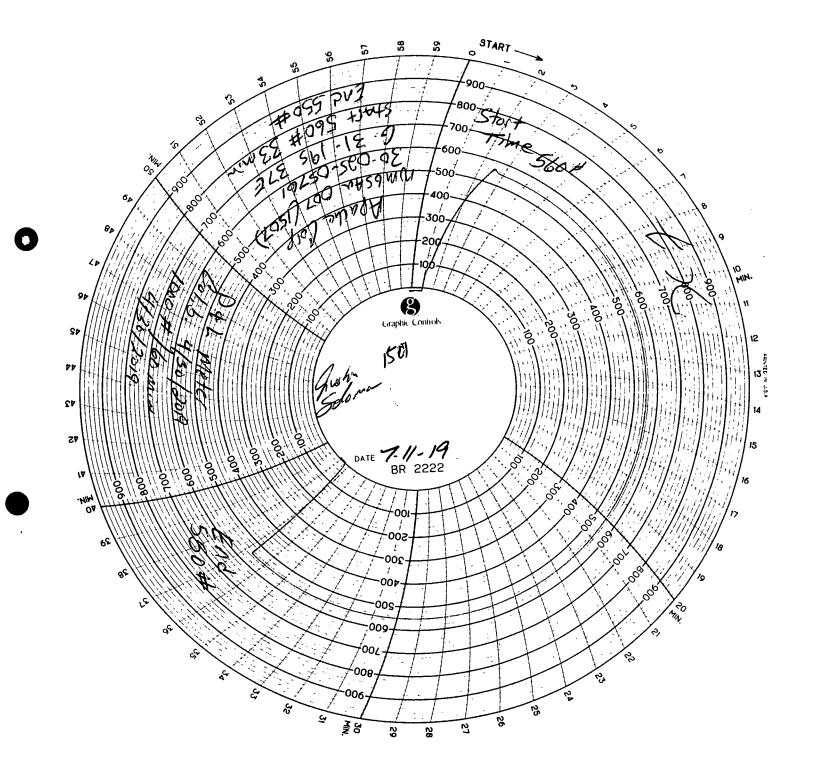
Submit 1 Copy To Appropriate District	State of New M	lexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Nat	ural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		•	WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO 1220 South St. Fra	N DIVISION	30-025-05761 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	incis DE		ee 🗖
District IV	Santa Fe, NM	019	6. State Oil & Gas Lease N	0.
1220 S. St. Francis Dr., Santa Fe, NM 87505			-	
SUNDRY NOT	ICES AND REPORTS ON WELL	S NU INE	M. Lease Name or Unit Agr	eement Name
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO B		
			North Monument G/SA Un 8. Well Number 7	ut Blk. 15
1. Type of Well: Oil Well	Gas Well 🔀 Injection well			
2. Name of Operator Apache Corp.			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
P O box Drawer D Monument NM	88265		Eunice Monument G/SA	
4. Well Location		, _	L.,,,	
Unit LetterG:	1980feet from theN	line and198	80feet from the	Eline
Section 31	Township 19S	Range 37E	NMPM Lea	County
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.,		
• • • · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
12. Check	Appropriate Box to Indicate I	Nature of Notice,	Report or Other Data	
	ITENTION TO:	SUB	SEQUENT REPORT ()E.
		REMEDIAL WOR		
	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING		CASING/CEMEN	ГЈОВ 🗍	_
DOWNHOLE COMMINGLE				
	-		MDT	-
OTHER:	eleted operations (Clearly state all	OTHER:	MPT	
13. Describe proposed or comp	Deted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA	pertinent details, and	d give pertinent dates, includi	
13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and	d give pertinent dates, includi	
13. Describe proposed or comp of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and	d give pertinent dates, includi	
13. Describe proposed or comp of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and	d give pertinent dates, includi	
 Describe proposed or comp of starting any proposed w proposed completion or rec 	ork). SEE RULE 19.15.7.14 NMA completion.	pertinent details, and C. For Multiple Cor	d give pertinent dates, includi npletions: Attach wellbore d	iagram of
 13. Describe proposed or comp of starting any proposed we proposed completion or rec Move in a McLaaskey pump truck. 	ork). SEE RULE 19.15.7.14 NMA completion.	pertinent details, and C. For Multiple Cor	d give pertinent dates, includi npletions: Attach wellbore d	iagram of
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (375) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT							
Operator Name 30.				30-0	- API Number 025-0576		
NM6SAU 30					Well No. 607 (1507)		
² Surface Location							
UL·Lot Section	Township Range 195 37E		Feet from 1950	N/S Line	Feet From 1980	EAV Line	Lea
Well Status							
YES TA'D WELL NO	SHUT-IN	NO IN	INJECTOR	SWD OIL	PRODUCER GA	s 7-1;	date 2-19
OBSERVED DATA							
	(A)Surface	(B)Intern	n(1)	(C)Interm(2)	(D)Pro	nd Csng	(E)Tubing

	1	<u>1271001 20131</u>		1011100 0015	
Pressure	0	6		350	1080
Flow Characteristics	WORK	work		Flow	
Patr	YID	YIOD	YIN	OI N	- CO2
Steady Flow	A19	Y I do	Y/N	O/N	
Surges	Y70	Y/ 6P	YIN	YTO	Type of Fluid
Down to nothing	OTN .	ODI N	Y/N	- VIO	Injected for
Gas or Oil	¥10	¥789	N / Y	100	WaterGood if applies
Water	YIC	Y/B	Y/N	(P/N	

Remarks-Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. (I) decreased flow down to A trickle Never Stopped (E) well shut in At time of the test unfit Gpaired.

Signature: Austin Solomon		OIL CONSERVATION DIVISION		
Printed name: Justin		Entered into RBDMS		
Title: Pumper.	Д	Re-test		
E-mail Address: Just.M	, Solomon @ Apalle corp. Com		P. Am	
Date: 7-12-19	Phone: 575-392-4254		all ^p	
	Witness:		N, W,G	
) (ala inan	

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