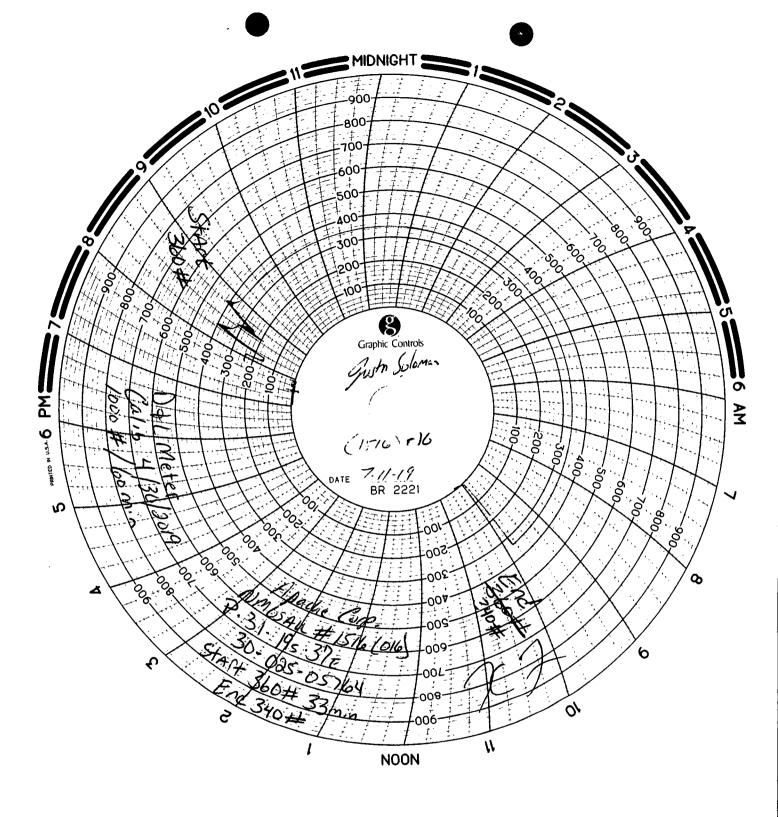
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103					
Office District I	Energy, Minerals and Natural Resources	October 13, 2009					
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.					
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-05764					
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE					
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI 67303	6. State Oil & Gas Lease No.					
87505							
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	North Monument G/SA Unit Blk. 15					
1. Type of Well: Oil Well	Gas Well Injection well OBBS	8. Well Number 16					
2. Name of Operator	cas wen 🔀 injection with	9. OGRID Number 873					
Apache Corp.	NOV 0 4 2019	7. OGRID Ivanioci 673					
3. Address of Operator	More	10. Pool name or Wildcat					
P O box Drawer D Monument NM	88265 - SEIVED	Eunice Monument G/SA					
4. Well Location	88265 RECEIVED						
	:660feet from theS line and						
Section 31	Township 19S Range 37E	NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
		Autumb 6 autumb Amungara an					
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data					
		•					
NOTICE OF IN	TENTION TO: SUB	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	K ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON	CHANGE PLANS	LLING OPNS. P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔲					
DOWNHOLE COMMINGLE							
							
OTHER:	OTHER:	MPT					
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State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		BRADENHEAD TE	EST REPORT				
Operator Name				20-0	20 -0 25 - 057/64		
APache Corp Property Name NM6SAU				1500	30-025-05764 Well No.		
					1016	(ISILE)	
UL - Lot Section Tou	rnship Range	2 Surface Loca	tion N/S Line	Feet From	C/V Line	County	
	15 37E	leleo	5	660	É	lea	
Well Status							
YES TA'D WELL NO	YES SHUT-IN	NO INJECTOR	SWD OIL	PRODUCER GA	s 7-1	DATE 12-19	
OBSERVED DATA							
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(<u>D)Pr</u>	od Csng	(E)Tubing	
Pressure	0	0		15	50	1080	
Flow Characteristics	Nore	Nove			13 W	CO2	
Puil	Y/	Y / (8)	Y/N		(D) N	WIR	
Steady Flow Surges	YIN	Y 160	Y / P		YIO	GAS	
Down to nothing	(1) N :	Ø/ N	Y/ N	ii	YIM	Type of Fluid	
Gas or Oil	¥100	YIB	Y/3		Y 7 (8)	WaterGood If	
Water	YID	Y100	Y/1		(A) N		
Remarks-Please state for each string (A,B,C,D,E) perdinent information regarding bleed down or continuous build up l'applies. (I) Decs case water flow down to trickele wever stopped (E) well shut in until repaired							
Signature: Why Solomon				OIL CO	OIL CONSERVATION DIVISION		
Printed name: Justin Solomon			- 	Entered into RBDMS			
Title: Pumper II				Re-test			
		. APache Corp. 1	Com			, MV	
Date: 7-12-19	Phone: 4	575-390-4054				/\JV	
	Witness:			1		۲	