1625 N. Prench Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources OBBS 0 2019

Oil Conservation Division
Submit one Carlo appropriate to the conservation of the conservation o

Form C-104 Revised August 1, 2011

District I1811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410						Oil Conservation Division			Submit		to appro	priate District Office	
District IV					12:	1220 South St. Francis Dr.				Submit on to appropriate District Office AMENDED REPORT			
1220 S. St. Franc	nta Fe,	NM 875	05		Santa Fe, N	· ·				<u></u>	WILLIADED REA ORT		
	I.					LOWABLE		THO	RIZATIO	N TO	TRAN	SPORT	
¹ Operator na	me and								² OGRID Nu				
EOG RESOL					7377								
PO BOX 2267 MIDLAND, TX 79702							³ Reason for Filing Code/ Effective Date 11/07/2019					tive Date	
⁴ API Number									RI 11/0		ool Code		
30 - 025-4		WC025 G09 S2433361;					; UPPER WOLFCAMP			'	98092		
⁷ Property Co							·			⁹ Well Number			
322918					CA	RAVAN 28	STATE COM				704H		
	10 €	Surface	e Locati			STATE COM							
II. Ul or lot no. Section			Township Range		Lot Idn	Feet from th	e North/Sout	North/South Feet from		m the East/West line Cou		e County	
D 28		245				481'	NORTH		394' W			LEA	
¹¹ Bottom Hole Location													
UL or lot no	UL or lot no Section Tov		nship	ship Range L			North/South		Feet from tl	ne East,	/West line	e County	
M 33		24\$	245 3		122'		SOUTH		812'	' WEST		LEA	
¹² Lse Code	¹³ Pr	oduc	ing ¹⁴ Gas ¹⁵ C-129 P				ermit Number 16 C-129 Effective			e Date	Date 17 C-129 Expiration Date		
		ethod Code		Connection Date									
III Oile		OWIN T				<u></u>					<u> </u>		
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name and 19 Transporter Name 19 Transporter											²⁰ O/G/W		
¹⁸ Transporter OGRID						•	er Name and Iress						
372812	EOGRM						A				OIL		
151618		ENTERPRISE FIELD SERVICES GAS										GAS	
		ENTERN RISE FIELD SERVICES											
298751		REGENCY FIELD SRVICES, LLC GAS											
36785		DCP MIDSTREAM										GAS	
IV.	\/\o	II Co	mnleti	ion Data									
			Ready I		_	²³ TD	²⁴ PBTD		²⁵ Perforations		²⁶ DHC, MC		
04/14/2019		11/07/2					22,720'		12,555-22,720'				
²⁷ Hole Size			²⁸ Casing		& Tubing	Size	²⁹ Depth Se		et 3		³⁰ Sacks Cement		
12 ¼"			9 5/8"				1 3		676 SXS CL C CMT/CIRC				
							1,311′						
8 3/4"			7 5/8				11,665′		151		512 SXS CL C CMT/CIRC		
6 ¾"			5 1,		5 1/2"		22,7	22,708′		1040		SXS CL H/TOC 4930' CBL	
			 										
V. Well	Test Da	ata				L							
31 Date New Oil			Delive	ery Date ³³ Test Date			³⁴ Test	Lengt	h ³⁵ ·	Tbg. Pres	sure	³⁶ Csg. Pressure	
							24HRS			•			
³⁷ Choke Size		-	38 Oil	39 W		Water	⁴⁰ Gas					⁴¹ Test Method	
		OII			***************************************							rest method	
42.1	· · · · · · · ·			011.0		N. 1. 1			011 00110				
42 I hereby cert been complied									OIL CONS	EKVAIIO	N DIVISION	V	
complete to th		_	_										
Signature:		a /			Approved by:								
Printed name . Mudd							Title:		100				
Kay Maddox							Engineer Engineer						
Title:							Approval Date: ///2///9						
Regulatory Analyst									11/2/	19			
E-mail Address	com					•							

Phone: 432-686-3658

Date:

11/18/2019