E-mail Address:

Date:

Kay_Maddox@eogresources.com

11/18/2019

Phone: 432-686-3658

Form C-104

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Revised August 1, 2011

District 11611 S.	Flist St., z	Alicoia, iv	AIVI OOL	10									
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Co						l Conservati	ation Division Submit one copy to appropriat					te District Office	
District IV					122	20 South St	t. Francis Dr.			☐ AMENDED REPORT			
1220 S. St. Franc	is Dr., Sa	ınta Fe, N	IM 8750	05	ſ	Santa Fe, N	M 87505						
	I.	RE	QUE	LST FO	R ALI	LOWABLF	E AND AU	ГНС	RIZATION	OT I	TRA	NSP(ORT
¹ Operator na			is						² OGRID Numi	ber			
EOG RESOURCES INC								,	7377				
PO BOX 2267 MIDLAND, TX 79702									Reason for Filing Code/ Effective Date 11/07 /2019				
⁴ API Number									6 Pool Code				
30 – 025-45466 WC0					025 GOS	9 S243336I;)LFC/	AMP		98092	2		
⁷ Property Code											/ell Num	ber	
322918				CA	ARAVAN 28	STATE CON	1				705H	н	
L	II.	10 St	urface	e Locatio									
Ul or lot no.	Section	n Towr	nship Range Lot Idn Feet from the North/South Feet		Feet from the	East/	/West li	ne	County				
D	D 28 24			33E 481'		481′	NORTH		328′	WEST	Γ	丄	LEA
		 	e Location						•				
UL or lot no M	Section 33	n Town 24S	nship	Range 33E	Lot Idn	Feet from the	e North/South SOUTH		Feet from the 294'	e East/West li WEST		ine County LEA	
			\longrightarrow					16.6					
¹² Lse Code S	1	Producin	- 1	_	Gas tion Date		rmit Number	""	C-129 Effective	Date 27 C		-129 t	Expiration Date
'		LOWING		Comicco	IOII Dute		l			,			
III. Oil a	nd Gas	Trans	porte	rs									
¹⁸ Transpor OGRID	ter		¹⁹ Transporter Name and										²⁰ O/G/W
372812	Address EOGRM											OIL	
151618					E	NTERPRISE F	 FIFI D SERVIC	`FS					GAS
100754		REGENCY FIELD SRVICES, LLC											
298751					Г	REGENCT FIL	:LD SKVICES,	LLC					GAS
36785						DCP MIC	DSTREAM				-		GAS
IV.				ion Data									
²¹ Spud Da ² 04/13/20		²² Ready Date 11/07/2019			7	²³ TD 22,762'		²⁴ PBTD			²⁶ DHC, MC		
		<u></u>	11/0,,	-	bine		22,679'		12,822-22,679		- d C,		
	ole Size		 		& Tubing	Size	· · · · · · · · · · · · · · · · · · ·	²⁹ Depth Set			Sacks Ce		
17	2 ¼"				9 5/8"		1,3	18′		648	8 SXS C	L C C	CMT/CIRC
8	3/4"		T	7	7 5/8"		11,865′			173	7 SXS	CL C (CMT/CIRC
,	6 ¾"			Ĺ	5 1/2"		22,737′			970	SXS C	L H/T	OC 6762' CBL
		<u></u>											
V. Well	Test D)ata											
31 Date New	Oil	32 Gas [Delive	ry Date	33 T	Test Date	³⁴ Test	_	ih ³⁵ Tb	og. Pres	sure	36	⁶ Csg. Pressure
							24	HRS					-
³⁷ Choke Size		³⁸ Oil		³⁹ Water		⁴º Gas					4	¹ Test Method	
										<u> </u>			
⁴² I hereby cer							OIL CONSERVATION DIVISION						
been complied complete to the						e is true and							
Signature:	, /	•	_	_	iti.		Approved by:					Marie Control of the Party of t	
Bristod name: Muy Maddof													
Printed name.							Title:		,		10	-tro	leum Engineer
Kay Maddox Title:							10.						
Regulatory An	alyst						Approval Date: 11 /21/19						
							11171/						