Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DRUGAN	20 025 46022
811 S. First St., Ártesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISON	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Tr.	STATE T FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N. 305	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR JUST PROPOSALS.)		ADDER 31 STATE
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 504H
2. Name of Operator EOG RESOURCES INC 9. OGRID Number 7377		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702		WC025 G07 S243225C;LOWER BONE SPRING
4. Well Location    Unit Letter   O   311'   feet from the   SOUTH   line and   1963'   feet from the   EAST   line		
Old Better Act would be and the are and are		
Section 31	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR	
3502' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.  P AND A		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/04/2019 Rig released		
09/18/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 10/13/2019 Begin perf & frac		
10/21/2019 Finish 17 stages perf & frac, 10,896 -15,631' 1044 3 1/8" shots, 12,269,892 lbs		
proppant + 200,841 bbls load fluid		
10/22/2019 Drilled out plugs and clean out wellbore 11/04/2019 Opened well to flowback - Date of First Production		
11/04/2019 Opened well to flowback - Date of First Production		
	·	
Spud Date: 08/07/2019	Rig Release Date: 09	9/04/2019
Space 20,0772010		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
V Moderator C =		
SIGNATURE TITLE Regulatory Analyst DATE 11/18/2019		
Type or print name Kay Maddo	D. II II kov moddov	
71 1 <u></u>		
For State ese Only	<del></del>	@eogresources.com PHONE: 432-686-3658
APPROVED BY:	<del></del>	m Engineer  DATE ///2-//S