

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RD 11/04 /2019
<sup>4</sup> API Number 30 - 025-46032	<sup>5</sup> Pool Name WC025 G07 S243225C; LOWER BONE SPRING	<sup>6</sup> Pool Code 97964
<sup>7</sup> Property Code 325728	ADDER 31 STATE	<sup>9</sup> Well Number 504H

II. <sup>10</sup> Surface Location

UL or lot no. O	Section 31	Township 24S	Range 33E	Lot Idn	Feet from the 311'	North/South SOUTH	Feet from the 1963'	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. B	Section 31	Township 24S	Range 33E	Lot Idn	Feet from the 139'	North/South NORTH	Feet from the 2138'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 08/07/2019	<sup>22</sup> Ready Date 11/04/2019	<sup>23</sup> TD 15,661'	<sup>24</sup> PBDT 15,631'	<sup>25</sup> Perforations 10,896 - 15,631'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,233'	1055 SXS CL C CMT/CIRC		
12 1/4"	9 5/8"	4,928'	1255 SXS CL C CMT/CIRC		
8 3/4"	5 1/2"	15,661'	1595 SXS CL H/TOC 5020' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

11/18/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Petroleum Engineer

Approval Date:

11/24/19