

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 11/04/2019
⁴ API Number 30 - 025-46033	⁵ Pool Name WC025 G07 S243225C; LOWER BONE SPRING	⁶ Pool Code 97964
⁷ Property Code 325728	ADDER 31 STATE	⁹ Well Number 505H

II. ¹⁰ Surface Location

UL or lot no. O	Section 31	Township 24S	Range 33E	Lot Idn	Feet from the 311'	North/South SOUTH	Feet from the 1930'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. B	Section 31	Township 24S	Range 33E	Lot Idn	Feet from the 111'	North/South NORTH	Feet from the 1341'	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 08/07/2019	²² Ready Date 11/04/2019	²³ TD 16,014'	²⁴ PBDT 15,986'	²⁵ Perforations 11,171 - 15,986'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1,190'	1075 SXS CL C CMT/CIRC		
12 1/4"	9 5/8"	4,910'	1250 SXS CL C CMT/CIRC		
8 3/4"	5 1/2"	16,014'	1610 SXS CL H/TOC 3960' CBL		

V. Well Test Data

³¹ Date New Oil 11/04/2019	³² Gas Delivery Date 11/04/2019	³³ Test Date 11/08/2019	³⁴ Test Length	³⁵ Tbg. Pressure 443	³⁶ Csg. Pressure 1483
³⁷ Choke Size 82	³⁸ Oil 1290	³⁹ Water 5027	⁴⁰ Gas 2056		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Kay MaddoxTitle:
Regulatory AnalystE-mail Address:
Kay_Maddox@eogresources.comDate:
11/18/2019Phone:
432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Approval Date:

11/21/19