District I

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11/18/2019

Phone:

432-686-3658

Date:

<u>District I</u> 1625 N. French D	Dr., Hobb	os, NM 882	240	En	nergy, N	State of New Minerals &	w Mexico Natural Res	e e	\$ O	O;		Form Revised August	C-104 1, 2011	
				10			HC)0-	0 0 50	19				
<u>District_II</u> 811 S. I	•			10	0''		. D	NON	70-	. <u></u> 0				
<u>District III</u> 1000 F	A 87410	Oil	Conservati	Natural Residence August 1, Revised August 1, Natural Residence August 1, Natural Resi					Office					
District IV					122	20 South St	. Francis Di	r. AMENDED REPORT					PORT	
1220 S. St. Franc														
	I.			STFO	K ALL	OWARLE	AND AU	THO				NSPORT_		
¹ Operator na			5						² OGRID Number					
PO BOX 226		NC				•			7377					
MIDLAND,					ĺ	3 Reason for Filing Code/ Effective Date 11/04 /2019								
⁴ API Number									⁶ Pool Code					
30 – 025-4					25 G07	7 S243225C	; LOWER BO	ONE S	PRING	i		97964		
⁷ Property Code											⁹ Well Number			
325728	ADDER 31 STATE									507H				
II. 10 Surface Location							STATE					30711		
						- · · · · · ·	la. 11 (c. 11	T	C		4 /544 4 1			
0				33E		Feet from th 311'	SOUTH		Feet from the 1897'		ast/West I AST	ne County LEA		
	11 Bottom Hole Location JL or lot no Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County													
UL or lot no A	31	n rown 24S	isnip	Range 33E	Lot Idn	110'	e North/Sout NORTH		Feet fro		ast/West I AST	ine Coun LEA		
												<u> </u>		
12 Lse Code		Producin	-				ermit Number 16 (C-129 Effective D		ite 1/ (¹⁷ C-129 Expiration D		
		ethod Code Conn FLOWING		Connecti	on Date								}	
III. Oil a	_			rs										
18 Transpor		s mans	porte			19 Transport	ter Name and					²⁰ O/G/\	N	
OGRID							Address							
372812 EOG							RM OIL							
151618					Ε	ENTERPRISE FIELD SERVICES GAS								
298751			REGENCY FIELD SRVICES, LLC GAS											
	,			DCP MIDSTREAM										
36785						DCP MI	DSTREAM					GAS		
r the control of the		ell Com	nleti	on Data		DCP MI	OSTREAM 					GAS		
IV.				on Data		DCP MIE			²⁵ Perfo	orations				
r the control of the	te	22 R	pleti eady D	Pate			24 PBTD 15,757'		1	orations - 15,757'		GAS 26 DHC, MC		
IV. 21 Spud Da 08/07/20	te	22 R	eady C	Pate		²³ TD 15,789'	²⁴ PBTD 15,757'		11,122 -		³⁰ Sacks C	²⁶ DHC, MC		
IV. 21 Spud Da 08/07/20	te 19 ole Size	22 R	eady C	Date /2019 ²⁸ Casing	& Tubing	²³ TD 15,789'	²⁴ PBTD 15,757' ²⁹ De	pth Se	11,122 -			²⁶ DHC, MC	C	
IV. 21 Spud Da 08/07/20 27 Ho	te 19 ole Size 1/2"	22 R	eady C	Pate /2019 ²⁸ Casing 13	& Tubing 3 3/8"	²³ TD 15,789'	²⁴ PBTD 15,757' ²⁹ De 1,2	pth Se 10'	11,122 -		1075 SXS	²⁶ DHC, MC ement 5 CL C CMT/CIR		
IV. 21 Spud Da 08/07/20 27 Ho 17	te 19 ole Size 1/2"	22 R	eady C	Pate //2019 28 Casing 13	& Tubing 3 3/8"	²³ TD 15,789'	²⁴ PBTD 15,757' ²⁹ De 1,2: 5,0:	pth Se 10' 30'	11,122 -	- 15,757'	1075 SXS	²⁶ DHC, MC Sement S CL C CMT/CIR S CL C CMT/CI	RC	
IV. 21 Spud Da 08/07/20 27 Ho 17	te 19 ole Size 1/2"	22 R	eady C	Pate //2019 28 Casing 13	& Tubing 3 3/8"	²³ TD 15,789'	²⁴ PBTD 15,757' ²⁹ De 1,2	pth Se 10' 30'	11,122 -	- 15,757'	1075 SXS	²⁶ DHC, MC ement 5 CL C CMT/CIR	RC	
IV. 21 Spud Da 08/07/20 27 Ho 17	te 19 ole Size 1/2" 1/4" 3/4"	22 R	eady C	Pate //2019 28 Casing 13	& Tubing 3 3/8"	²³ TD 15,789'	²⁴ PBTD 15,757' ²⁹ De 1,2: 5,0:	pth Se 10' 30'	11,122 -	- 15,757'	1075 SXS	²⁶ DHC, MC Sement S CL C CMT/CIR S CL C CMT/CI	RC	
IV. 21 Spud Da 08/07/20 27 Ho 17 12	te 19 ole Size 1/2" 1/4" 3/4"	²² Ro	eady E 11/04,	Pate //2019 28 Casing 13	& Tubing 3 3/8" 5/8" 5 1/2"	²³ TD 15,789'	²⁴ PBTD 15,757' ²⁹ De 1,2: 5,0:	pth Se 10' 30'	11,122 -	- 15,757'	1075 SXS	²⁶ DHC, MC Sement S CL C CMT/CIR S CL C CMT/CI	RC 4' CBL	
IV. 21 Spud Da 08/07/20 27 Ho 17 12 8 V. Well	1/2" 1/4" 3/4" Test [Data 32 Gas C	eady E 11/04,	28 Casing 13 9 5	& Tubing 3 3/8" 5/8" 5 1/2"	²³ TD 15,789'	²⁴ PBTD 15,757' ²⁹ De 1,2: 5,0: 15,7	pth Se 10' 30' 67' Lengtl	11,122 -	- 15,757'	1075 SXS 1041 SX 1610 SXS	²⁶ DHC, MC Sement S CL C CMT/CIF S CL C CMT/CII CL H/TOC 345	4' CBL	
IV. 21 Spud Da 08/07/20 27 Ho 17 12 8 V. Well 31 Date New	te 19 le Size 1/2" 1/4" 3/4" Test [Oil ze with all	Data 32 Gas C the rules nd that th	Delive	28 Casing 13 9 5 ry Date	8. Tubing 3 3/8" 5 5/8" 5 1/2" 33 T 39 ervation [iven above	23 TD 15,789' Size Test Date Water	24 PBTD 15,757' 29 De 1,22 5,03 15,76	pth Se 10' 30' 67' Lengtl	11,122 - t	- 15,757'	1075 SXS 1041 SX 1610 SXS	26 DHC, MC Ement S CL C CMT/CIR S CL C CMT/CIR CL H/TOC 345 36 Csg. Pres	4' CBL	
IV. 21 Spud Dar 08/07/20 27 Ho 17 12 8 V. Well 31 Date New 37 Choke Si 42 I hereby cert been complied complete to the	te 19 le Size 1/2" 1/4" 3/4" Test [Oil ze with all	Data 32 Gas C the rules nd that th	Delive	28 Casing 13 9 5 ry Date	8. Tubing 3 3/8" 5 5/8" 5 1/2" 33 T 39 ervation [iven above	23 TD 15,789' Size Test Date Water	24 PBTD 15,757' 29 De 1,2: 5,0: 15,7	pth Se 10' 30' 67' Lengtl	11,122 - t	- 15,757'	1075 SXS 1041 SX 1610 SXS Pressure	26 DHC, MC Ement S CL C CMT/CIR S CL C CMT/CIR CL H/TOC 345 36 Csg. Pres	4' CBL	
IV. 21 Spud Dar 08/07/20 27 Ho 17 12 8 V. Well 31 Date New 37 Choke Si 42 I hereby cert been complied	te 19 le Size 1/2" 1/4" 3/4" Test [Oil ze with all	Data 32 Gas C the rules nd that th	Delive	28 Casing 13 9 5 ry Date	8. Tubing 3 3/8" 5 5/8" 5 1/2" 33 T 39 ervation [iven above	23 TD 15,789' Size Test Date Water	24 PBTD 15,757' 29 De 1,22 5,03 15,76	pth Se 10' 30' 67' Lengtl	11,122 - t	- 15,757'	1075 SXS 1041 SXS 1610 SXS Pressure	26 DHC, MC Sement S CL C CMT/CIR S CL C CMT/CIR CL H/TOC 345 36 Csg. Pres 41 Test Me	A' CBL	
IV. 21 Spud Dar 08/07/20 27 Ho 17 12 8 V. Well 31 Date New 37 Choke Si 42 I hereby cert been complied complete to th Signature:	te 19 le Size 1/2" 1/4" 3/4" Test [Oil ze sify that with all e best of	Data 32 Gas C the rules nd that th	Delive	28 Casing 13 9 5 ry Date	8. Tubing 3 3/8" 5 5/8" 5 1/2" 33 T 39 ervation [iven above	23 TD 15,789' Size Test Date Water	24 PBTD 15,757' 29 De 1,2: 5,0: 15,70 34 Test	pth Se 10' 30' 67' Lengtl	01L C	35 Tbg.	1075 SXS 1041 SXS 1610 SXS Pressure	26 DHC, MC Sement S CL C CMT/CIR S CL C CMT/CIR CL H/TOC 345 36 Csg. Pres 41 Test Me	A' CBL	
IV. 21 Spud Dar 08/07/20 27 Ho 17 12 8 V. Well 31 Date New 37 Choke Si 42 I hereby cert been complied complete to the Signature: Printed name:	te 19 le Size 1/2" 1/4" 3/4" Test [Oil	Data 32 Gas C the rules nd that th	Delive	28 Casing 13 9 5 ry Date	8. Tubing 3 3/8" 5 5/8" 5 1/2" 33 T 39 ervation [iven above	23 TD 15,789' Size Test Date Water	24 PBTD 15,757' 29 De 1,2: 5,0: 15,70 34 Test	pth Se 10' 30' 67' Lengtl	01L C	- 15,757'	1075 SXS 1041 SXS 1610 SXS Pressure	26 DHC, MC Ement S CL C CMT/CIR S CL C CMT/CIR CL H/TOC 345 36 Csg. Pres	A' CBL	