1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

I.

Oil Conservation Division

HOBBS OCD Subhay one copy to appropriate District Office

District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Ad	dress	<sup>2</sup> OGRID Number 7377		
<b>EOG RESOURCES INC</b>				
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date		
MIDLAND, TX 79702		11/07 /2019		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code		
30 - 025-45464	TRISTE DRAW; BONE SPRING, EAST	96682		
<sup>7</sup> Property Code		<sup>9</sup> Well Number		
322918	CARAVAN 28 STATE COM	602Н		
II.	<sup>10</sup> Surface Location			

Ul or lot no. D	Section 28	Township 24S	Range 33E	Lot Idn	Feet from the	North/Souti NORTH	Feet from th	e East/\ WEST	West line	County LEA
<sup>11</sup> B	ottom Ho	le Location	)		·					
UL or lot no M	Section 33	Township 24S	Range 33E	Lot Idn	Feet from the 128'	North/Sout SOUTH	h Feet from th 598'	e East/\ WEST	West line	County LEA
<sup>12</sup> Lse Code S	13 Producing Method Code			Gas tion Date	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	CALTERDANCE CITY D. CERVILOGO	GAS
	ENTERPRISE FIELD SERVICES	
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS
-		The state of the s

## IV. Well Completion Data

<sup>22</sup> Ready Date 11/07/2019	, , , , , , , , , , , , , , , , , , ,		<sup>25</sup> Perforations 12,230-22,466'	<sup>26</sup> DHC, MC	
<sup>28</sup> Casing 8	<sup>28</sup> Casing & Tubing Size		Set	<sup>30</sup> Sacks Cement	
9	9 5/8"			675 SXS CL C CMT/CIRC	
7.	7 5/8"			1503 SXS CL C CMT/CIRC	
5	1/2"	22,444′		1020 SXS CL H/TOC 6450' CE	
	11/07/2019  28 Casing 8  9	11/07/2019 22,466'  28 Casing & Tubing Size  9 5/8"	11/07/2019 22,466' 22,466'  28 Casing & Tubing Size 29 Depth 9 5/8" 1,334' 7 5/8" 11,666'	11/07/2019 22,466' 22,466' 12,230-22,466'  28 Casing & Tubing Size 29 Depth Set  9 5/8" 1,334'  7 5/8" 11,666'	

## V. Well Test Data

31 Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length 24HRS	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method	
been complied with complete to the bes Signature:	at the rules of the Oil Conse and that the information gi t of my knowledge and belie Muddox	ven above is true and	Approved by:			
Printed name: / Kay Maddox		*,	Title:	Pa	Coleum Engineer	
Title: Regulatory Analyst			Approval Date:	/21/19		
E-mail Address: Kay_Maddox@eogr	resources.com					
Date: 11/18/20	Phone: 432-686-3658	-				