

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions**5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1397338. Well Name and No.
SD EA 29 32 FED COM P11 16H9. API Well No.
30-025-44336-00-X110. Field and Pool or Exploratory Area
WC025G09S263327G UP WOLFCAMP11. County or Parish, State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E NWNW 195FNL 903FWL
32.021225 N Lat, 103.599892 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/4/18 - Test 13-3/8" surf csg to 2,000 psi for 30 min, good test

2/7/19 - Notified Steven Bailey @ BLM of intent to test BOP.

2/9/19 - Full BOPE test to 250 psi low/5,000 psi high, all tests good.

2/11/19-2/27/19 - Drill 12-1/4" intermediate hole to 11,644'.

2/27/19 - Notified Kristy Pruitt @ BLM of intent to run casing.

3/1/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 11,633'; DV tool @ 4,869', float collar @ 11,588', float shoe @ 11,631'. Notified John Staton @ BLM of intent to cement csg.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #490879 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 11/04/2019 (20PP0284SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

NOV 05 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #490879 that would not fit on the form

32. Additional remarks, continued

3/2/19 - Cemented csg in place w/Lead: 3,110 sx, CL:C & Tail: 318 sx, CL:C, unsuccessful cmt job.

3/3/19 - Notified Zota Stevens of failure to get TOC to surface, instructed to perform injection test & perform bradenhead squeeze job.

3/4/19 - Test well & pump 452 bbls of cement, Lead: 605 sx, CL:C & Tail: 1220 sx, CL:C. WOC, RD.

6/3/19 - Notified Kristy Pruitt @ BLM of intent to perform BOPE test. Full BOPE test to 250 psi low/7,500 psi high, all tests good.

6/15/19 - Test 9-5/8" csg to 4,005 psi for 30 min, good test.

6/16/19 - Begin drilling 8-1/2" production hole.

7/4/19 - Reached TD 20,292'. Notify Paul Flowers @ BLM of intent to run prod casing.

7/5/19 - Ran 5-1/2" 20#, P-110ICY TXP-BTC csg to 20,282', float collar @ 20,235', float shoe @ 20,279'.

7/6/19 - Notified Pat McKelvey @ BLM of intent to cement csg. Cemented in place w/Lead: 5,242 sx, Class H cmt & Tail: 100 sx, Class H cmt, 150 bbls to surface, full returns throughout job, WOC per BLM requirements.

- Release rig