Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
	gy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	001	WELL API NO. 30-025-45464
811 S. First St., Artesia, NM 88210 OII District III – (505) 334-6178	CONSERVATION DISSION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 2019 Santa Fe, News7505, 2	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NG 87505, P SIATE X FEE District IV - (505) 476-3460 Santa Fe, NG 87505, P State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM NO NO State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
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(DUNOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BREATO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CARAVAN 28 STATE COM
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 602H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702		TRISTE DRAW; BONE SPRING, EAST
4. Well Location		
Unit Letter D : 481' feet from the NORTH line and 361' feet from the WEST line		
Section 28 Township 24S Range 33E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
06/01/2019 Rig released		
06/26/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
09/18/2019 Begin perf & frac 10/09/2019 Finish 35 stages perf & frac, 12,230 - 22,466' 2043 3 1/8'' shots, 25,562,557 lbs		
_ proppant + 374,252 bbls load fluid		
10/1/2019 Drilled out plugs and clean out wellbore		
11707/2019 Opened well to flowback - Date of First Production		
04/44/0040		/2010
Spud Date: 04/14/2019	Rig Release Date: 06/01	//2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
12		
SIGNATURE SAM MODIAN	TITLE Regulatory Analyst	DATE 11/18/2019
<u></u>		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY.	TITLE Petroleum Engit	DATE 16 26/19
Conditions of Approval (if any):	Lénatam	