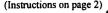
Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR Shad Field Office FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS D Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM120907 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 1. 2011 1. Type of Well Oil Well Gas Well Other 2. Name of Operator Contact: ALICE BUCK COG PRODUCTION LLC E-Mail: ABUCK@CONCHO.COM					7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well					8. Well Name and No. EIDER FEDERAL	
2. Name of Operator Contact: ALICE BUCK				CK.	9. API Well No.	
COG PRODUCTION LLC	R	30-025-44628-00-S1				
3a. Address 3b. Phone N 2208 W MAIN STREET Ph: 575-6 ARTESIA, NM 88210			o. (include area code) 10. Field and Pool or E			Exploratory Area 3201M-UPPER BONE
4. Location of Well (Footage, Sec., T.	11. County or Parish, State					
Sec 35 T24S R32E SWSW 21 32.167392 N Lat, 103.650690		LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		ng
	Convert to Injection			 		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final.	ally or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file	give subsurface the Bond No. or sults in a multipl	locations and measu in file with BLM/BIA e completion or reco	ared and true ve A. Required sub completion in a r	rtical depths of all pertinosequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days i0-4 must be filed once
COG OPERATING LLC RESP	PECTFULLY REQUESTS	TO FLARE	AT THE Eider Fe	ederal 301H.		
FROM 11/20/2019 TO 2/18/20	020					
# OF WELLS TO FLARE: 12 Eider Federal #301H; 30-025-4 Eider Federal #204H; 30-025-4 Eider Federal #202H; 30-025-4 Eider Federal #103H; 30-025-4 Eider Federal #303H; 30-025-4 Eider Federal #102H; 30-025-4	44636 44627 44631 44637 44638					
14. I hereby certify that the foregoing is	true and correct					
. ,	Electronic Submission #4	RODUCTION	LLC. sent to the	Hobbs		
Name (Printed/Typed) ALICE BU	CK		Title OPERA	TING ENGI	NEERING TECH	
Signature (Electronic S	ubmission)		Date 11/12/2	019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
/s/ Jonathon Shepard			Title V			NOV1: 1 3 2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #492002 that would not fit on the form

32. Additional remarks, continued

Eider Federal #201H; 30-025-44634 Eider Federal #304H; 30-025-44639 Eider Federal #203H; 30-025-44635 Eider Federal #101H; 30-025-44629 Eider Federal #104H; 30-025-44632

BBLS OIL/DAY: 2,400 MDF/DAY: 32,000

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.