<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy Minerals and Natural Resources

5 2019
Subi

Oil Conservation Division
1220 South St. Francia Santa Fe, NM 87503 CEI
NFO Permit NO

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Applicant COG OPERATING L	_LC	
hereby requests an exception to Rule 19.15.1	8.12 for <u>90</u> days or un	ntil
Name of Lease BECKNELL ST COM	for the following described tank battery (or LACT):  3H_Name of Pool_BONE_SPRING	
Location of Battery: Unit Letter	Section Township Z Range SSE	
	30-025-43856; 30-025-41299	
	barrels per day, the estimated * volume	
of gas to be flared is 1,300	MCF; Valueper day.	
Name and location of nearest gas gathering f	facility:	
DistanceEstimated c	cost of connection	
E. This exception is requested for the following reasons: UNPLANNED MIDSTREAM CURTAILMENT FLARE AND BREAKOUT GAS		
START DATE: 12/10/2019		
	<del></del>	
plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until 3/9/2020	
Mil Pouck	By Allender	
e E BUCK/ENGINEERING TECH	Title Petroleum Engineer	
ABUCK@CONCHO.COM	Date 11 25 19	
/19 Telephone No. 575-689-3074		
	whose address is 2208 WEST MAIN hereby requests an exception to Rule 19.15.1  MARCH 9  Name of Lease BECKNELL ST COM Location of Battery: Unit Letter  Number of wells producing into battery  Based upon oil production of of gas to be flared is  OCP  Distance Estimated of UNPLANNED MIDSTREAM CURT  START DATE: 12/10/2019  Chat the rules and regulations of the Oil Conservation peen complied with and that the information given above plete to the best of my knowledge and belief.  Capture ABUCK@CONCHO.COM	MARCH 9  Name of Lease BECKNELL ST COM 3H Name of Pool  Location of Battery: Unit Letter K Section 5 Township 21S Range 33E  Number of wells producing into battery 2:30-025-43856; 30-025-41299  Based upon oil production of 600 barrels per day, the estimated * volume of gas to be flared is 1,300 MCF; Value per day.  Name and location of nearest gas gathering facility:  DCP  Distance Estimated cost of connection  This exception is requested for the following reasons:  UNPLANNED MIDSTREAM CURTAILMENT FLARE AND BREAKOUT GAS  START DATE: 12/10/2019  Chat the rules and regulations of the Oil Conservation reen complied with and that the information given above plete to the best of my knowledge and belief.  By  Petroleum Engineer  Date 11 25 19

Gas-Oil ratio test may be required to verify estimated gas volume.