00						
Submit 1 Copy To Appropria Loco Office <u>District 1</u> – (55) 593-5161 1625 N. French Dr. Hobs ALL SOLUTION	Form C-103					
District 1 – (500 93 5161 Energy, Minerals and Natural Resources						
	WELL API NO. 30-025-05451					
District II - (575) 7450283 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5. Indicate Type of Lease					
District III - (505) 334-6178 E 1000 Rio Brazos Rd E District IV - (505) 440-4560 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE					
District IV – (505) 4 55 560 Santa Fe, INIVI 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.					
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs (G/SA Unit					
1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned	8. Well Number 231					
2. Name of Operator	9. OGRID Number					
Occidental Permian, Ltd 3. Address of Operator	157984 10. Pool name or Wildcat					
2611 State Hwy 214 Denver City, TX 79323	Hobbs (G/SA)					
4. Well Location	· _ · _ ·					
Unit Letter K : 1650 feet from the South line and	2310feet from theline					
Section 14 Township 18-S Range 37-E	NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR,						
3686' GL						
12. Check Appropriate Box to Indicate Nature of Noti	JT"					
NOTICE OF INTENTION TO: S PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W						
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEM						
CLOSED-LOOP SYSTEM	sing integrity test/TA status extension requ es t					
13. Describe proposed or completed operations. (Clearly state all pertinent details						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Date of test: 11/1/2019 Pressure readings: Initial - 580 PSI Ending - 570 PSI Length of test: 32 minutes						
Witnessed: Yes - Kerry Fortner - NMOCD						
FINAL TA STATUS- EXTENSION						
FINAL TA STATUS- EXTERNED						
Well needs to be FLOODED						
to PRODUCTION BY THE DATE STATED ABOVE:						
BY THE DATE STATED	TABOVE:					
Spud Date: rig Kelease Date:						
I hereby certify that the information above is true and complete to the best of my know	ledge and belief.					
SIGNATURE						
Type or print name Justin Saxon <u>For State Use Only</u> E-mail address: justin_saxon@oxy.com PHONE: 575-397-8206						
APPROVED BY: Key Julie TITLE C. O. A DATE 11-27-19 Conditions of Approval (if any)						

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

					HEAD TE	<u>ST REPORT</u>			
Operator Name OCCIDENTAL PERMIAN, LTD							30-025-05451		
Property Name NORTH HOBBS (G/SA) UNIT								Well No. 231	
^{7.} Surface Location									
UL - Lot K			Feet from 1650		N/S Line SOUTH	Feet From 2310	E/W Line WEST	County LEA	
	I			I	Well Status				
Well Status			SHUT-IN	PRODUCING INS		DATE 11-18-19			
If bradanhoad			HEAD AND INT	OB	TO ATMOSPHE		Y FOR 15 MINUT	ES EACH	
			urf-Interm	(B)Interm(1)	-Interm(2)	(C)Interm-Prod	(D)Pro	Csng	(E)Tubing
Pressure			()		NA	n/A-			0
Flow Charac	teristics		V						$\tau \Lambda$
Puff		- Y		Y/N		Y/N			
Steady F			Y/Ø	Y/N		Y/N		Y/6	-
Surges			Y/O		7 N	Y/N		Y/67]
Down to no Gas or C	0		₩7101 177101		/ N	Y/N Y/N		γ703	_
Water			Y/09		7 N	Y/.N		Υ/ (γ)	-
If bradenhead flowed water, check all of the descriptions that apply:									
CLEAR		FRE	SH	SA	LTY	SULFU	R	BLACK	
Remarks: INJECTING AT THIS TIMEWTR,GAS,CO2 INJECTING AT THIS TIMEWTR,GAS,CO2 (JR) Maclus/ley Set# 500 June									
Ser# 500-7150-1800 Cal 11/1/19									
5 580# ENG 570#									

Signature:		OIL CONSERVATION DIVISION				
Printed name: Justin Saxon		Entered into RBDMS				
Title: Well Surveillance Lead		Re-test				
E-mail Address: justin_saxon@oxy.co	<u>)m</u>					
Date: 1-18-19	Phone: 575-397-8206					
•	Witness: Xerry ForTryg - OCD					
/ 399-3221						

