District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is	А.	Applicant Matador Production Company
		whose address is 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240
Name of Lease Brad Lummis TB Name of Pool Antelope Ridge; Wolfcamp (2220) Location of Battery: Unit LetterCSection _23Township _24SRange 34E Number of wells producing into battery (1) 30-025-45441 212H B. Based upon oil production of1692barrels per day, the estimated * volume of gas to be flared is1000MCF; Valueper day. C. Name and location of nearest gas gathering facility: D. DistanceEstimated cost of connection		hereby requests an exception to Rule 19.15.18.12 for 90 beginning 09/13/19 days or until
Location of Battery: Unit LetterCSection _23Township _24SRange _34E		, Yr, for the following described tank battery (or LACT):
Number of wells producing into battery (1) 30-025-45441 212H B. Based upon oil production of		Name of Lease Brad Lummis TB Name of Pool Antelope Ridge; Wolfcamp (2220)
 B. Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared isMCF; Valueper day. C. Name and location of nearest gas gathering facility:		Location of Battery: Unit Letter <u>C</u> Section <u>23</u> Township <u>24S</u> Range <u>34E</u>
of gas to be flared isMCF; Valueper day. C. Name and location of nearest gas gathering facility: D. DistanceEstimated cost of connection		Number of wells producing into battery (1) 30-025-45441 212H
C. Name and location of nearest gas gathering facility: D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: Flaring Intermittently due to equipment and pipeline issues OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	B.	Based upon oil production of <u>1692</u> barrels per day, the estimated * volume
D. DistanceEstimated cost of connection		of gas to be flared is <u>1000</u> MCF; Value <u>per day</u> .
E. This exception is requested for the following reasons: Flaring Intermittently due to equipment and pipeline issues. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until	C.	Name and location of nearest gas gathering facility:
E. This exception is requested for the following reasons: Flaring Intermittently due to equipment and pipeline issues. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until		
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OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until	E.	This exception is requested for the following reasons: Flaring intermittently due to equipment and
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	I hereby certify	
Signature ava Monue By	Signature	
Printed Name & Title Ava Monroe, Sr. Regulatory Analyst Title		
E-mail Address DateDate		Du islala
Date 12/02/19 Telephone No. 972-371-5218		

* Gas-Oil ratio test may be required to verify estimated gas volume.