

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Conservation Division</b> 200 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised April 3, 2017			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Zeus 24S33E0909 State									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 176H									
8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>						9. OGRID 372043									
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401						11. Pool name or Wildcat [96674] TRIPLE X, BONE SPRING, WEST									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	P	09	24S	33E	H	808	South	361	East	Lea					
BH:	B	09	24S	33E	H	5	North	1650	East	Lea					
13. Date Spudded 5/29/19	14. Date T.D. Reached 6/12/19		15. Date Rig Released 6/13/19			16. Date Completed (Ready to Produce) 8/7/19			17. Elevations (DF and RKB, RT, GR, etc.) 3614 GE						
18. Total Measured Depth of Well 14,822'			19. Plug Back Measured Depth N/A			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run						
22. Producing Interval(s), of this completion - Top, Bottom, Name 9800-14712', Middle Avalon															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		54.5		1323		17 1/2		1160sks							
9 5/8		40		5402		12 1/4		1380sks							
5 1/2		20		14805		8 3/4		2285sks							
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
26. Perforation record (interval, size, and number) 9800-14712, 0.4", 936						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						9800-14712'		11,985,930lbs 100 mesh							
<b>28. PRODUCTION</b>															
Date First Production 8/8/19			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing							
Date of Test 9/23/19	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1333	Gas - MCF 2189	Water - Bbl. 1029	Gas - Oil Ratio 1.64								
Flow Tubing Press.	Casing Pressure 1024	Calculated 24- Hour Rate	Oil - Bbl. 1333	Gas - MCF 2189	Water - Bbl. 1029	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Jake Haney						
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. Rig Release Date:						
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							

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