

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 8824 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: red; font-weight: bold; font-size: 1.2em;">             HOBBS OCD              NOV 14 2019              RECEIVED           </div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);">             State of New Mexico              Energy, Minerals and Natural Resources              Conservation Division              100 South St. Francis Dr.              Santa Fe, NM 87505           </div> </div>						<b>Form C-105</b> Revised April 3, 2017							
						1. WELL API NO. <b>30-025-45617</b>													
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No. <b>320719</b>													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Zeus 24S33E0909 State</b>  6. Well Number: <b>184H</b>													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>						9. OGRID <b>372043</b>													
10. Address of Operator <b>602 PARK POINT DR, STE 200 GOLDEN, CO 80401</b>						11. Pool name or Wildcat <b>[96674] TRIPLE X, BONE SPRING, WEST</b>													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	P	09	24S	33E	H	808	South	336	East	Lea									
BH:	A	09	24S	33E	H	5	North	1320	East	Lea									
13. Date Spudded 6/14/19	14. Date T.D. Reached 6/26/19	15. Date Rig Released 6/27/19			16. Date Completed (Ready to Produce) 8/7/19			17. Elevations (DF and RKB, RT, GR, etc.) 3614 GE											
18. Total Measured Depth of Well 15,070'			19. Plug Back Measured Depth N/A			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10150-14917', Lower Avalon</b>																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8		54.5		1333		17 1/2		1150sks											
9 5/8		40		5379		12 1/4		1380sks											
5 1/2		20		15050		8 3/4		2485sks											
<b>24. LINER RECORD</b>																			
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD											
								SIZE	DEPTH SET	PACKER SET									
26. Perforation record (interval, size, and number) 10150-14917, 0.4", 936						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10150-14917'</td> <td>12,196,118 lbs 100 mesh</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10150-14917'	12,196,118 lbs 100 mesh				
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<b>28. PRODUCTION</b>																			
Date First Production 8/8/19			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing											
Date of Test 9/20/19	Hours Tested 24hrs	Choke Size 60/64	Prod'n For Test Period	Oil - Bbl 883	Gas - MCF 917	Water - Bbl. 1235	Gas - Oil Ratio 1.04												
Flow Tubing Press.	Casing Pressure 1040	Calculated 24- Hour Rate	Oil - Bbl. 883	Gas - MCF 917	Water - Bbl. 1235	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Jake Haney										
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD83											

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