S AND REPORT r proposals to dri rm 3160-3 (APD) f TE - Other instruct Contact: KA -Mail: kay_maddox@ 31	ctions on page 2	Hobbs NMNM122619 6. If Indian, Allottee 7. If Unit or CA/Agr 8. Well Name and No	e or Tribe Name reement, Name and/or No.	
TE - Other instruct Contact: KA -Mail: kay_maddox@ 31	ctions on page 2	7. If Unit or CA/Agr 8. Well Name and No	reement, Name and/or No.	
Contact: KA -Mail: kay_maddox@ 31	Y MADDOX	8. Well Name and No		
-Mail: kay_maddox@	Y MADDOX Deogresources.com		2	
-Mail: kay_maddox@	Y MADDOX Deogresources.com		8. Well Name and No. DAUNTLESS 7 FED 724H	
	2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com		9. API Well No. 30-025-45593-00-S1	
	b. Phone No. (include area code) Ph: 432-686-3658	10. Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAN		
, or Survey Description) 11. County or Parish,		i, State		
Sec 7 T25S R33E SWSE 250FSL 1615FEL 32.138546 N Lat, 103.608055 W Lon		LEA COUNTY	, NM	
ATE BOX(ES) TO) INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF ACTION				
lize	Deepen	Production (Start/Resume)	U Water Shut-Off	
r Casing	Hydraulic Fracturing		U Well Integrity	
• •	-		🛛 Other	
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	ILL DE SUDMITTED AT T		5	
		ED F	NBOBB DIC V O DEC HOBBE OC	
: Submission #4922 or EOG RESOURCI	ES INCORPORATED, sent to	o the Hobbs	. –	
<u> </u>	Date 11/13/20	19		
S SPACE FOR	FEDERAL OR STATE C	FFICE USE	······	
		ed for Record	NOV 1 9 20 Date	
of this notice does not those rights in the sub		thon Shepard		
thereon.	Office Caris	bad Fleid Office		
	ize r Casing ng Repair nge Plans vert to Injection ly state all pertinent de plete horizontally, give formed or provide the If the operation results votices must be filed on E WELL IS FLOW A AND DEPTH W E WELL IS FLOW A AND DEPTH W ect. Submission #492: or EOG RESOURC FMSS for procession S SPACE FOR	ize Deepen r Casing Hydraulic Fracturing ing Repair New Construction ing Plans Plug and Abandon vert to Injection Plug Back ly state all pertinent details, including estimated starting plete horizontally, give subsurface locations and measur formed or provide the Bond No. on file with BLM/BIA. If the operation results in a multiple completion or record votices must be filed only after all requirements, includie n. E WELL IS FLOWING BACK. TUBING WILL A AND DEPTH WILL BE SUBMITTED AT THE cett Submission #492293 verified by the BLM Well or EOG RESOURCES INCORPORATED, sent to FMSS for processing by PRISCILLA PEREZ on Title REGULA Date 11/13/20 S SPACE FOR FEDERAL OR STATE C Title Accept	ize Deepen Production (Start/Resume) Casing Hydraulic Fracturing Reclamation New Construction Recomplete Plug and Abandon Temporarily Abandon Plug Back Water Disposal Plug and Abandon Temporarily Abandon Plug Back Vater Disposal Plug and recompletion or recompletion in a new interval, a form 31 Notices must be filed only after all requirements, including reclamation, have been completed N. E WELL IS FLOWING BACK. TUBING WILL BE RUN WITHIN 3-6 MONTI A AND DEPTH WILL BE SUBMITTED AT THAT TIME. Evet. Submission #492293 verified by the BLM Well Information System or EOG RESOURCES INCORPORATED, sent to the Hobbs FMSS for processing by PR SCILLA PEREZ on 11/15/2019 (20PP0380SE) Tide REGULATORY SPECIALIST Date 11/13/2019 S SPACE FOR FEDERAL OR STATE OFFICE USE Title Accepted for Record	