Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105									
District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Sciences Oil Conservation Division 7019						Revised April 3, 2017 1. WELL API NO.									
District II				1/0/200							30-025-45779								
811 S. First St., Artesia, NM 88210 <u>District III</u>									ŀ	2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Frankis Dr.					<i>T</i>	X STATE □ FEE □ FED/INDIAN									
1220 S. St. Francis	Santa Fe, NM 87505				1	3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORTAND LOG																			
4. Reason for fili	ng:							-				5. Lease Nama	e or U	nit Agreer	ment Na tata (me			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											f	Airstream 24 State Com 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.1. 7. Type of Completion:											or	503H							
7. Type of Completion: X NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RE										T RESERVO	OIR	OTHER							
8. Name of Opera	8. Name of Operator Centennial Resource F						LC					9. OGRID 372165							
10. Address of O		1001 17										11. Pool name	or Wi	ldcat					
		Denver,									1	Ojo Chis	io; B	one S	Spring	g, Sou	uth		
12.Location	Unit Ltr	Section		Townsh		Range	Lot			Feet from th	ie	N/S Line	Feet	from the	E/W I	ine	County		
Surface:	0	13	3	228	3	34E				599		South	2584		Eas	st	Lea		
вн:	N	2		225		34E				94	1	South		215	We		Lea		
13. Date Spudded	14. Da	te T.D. Rea		15. Da	ate Rig	Released	<u> </u>	T	16.	Date Comple		(Ready to Prod	oduce) 17		. Elevat	ions (DF	and RKB,		
07/29/19		<u>/22/19</u>			8/24		.1	_	20	<u>10/16/</u>					Γ, GR, e		510		
18. Total Measure 20,945	-	of Well		19. Pit		k Measured Dep 860	oth		20.			Survey Made?	·				her Logs Run		
22. Producing Int		f this compl	etion - T	op, Botto						Y€	7 5				Gain	na Ray	y		
10,597																			
23.						ING REC	ORL	<u>(R</u>			ing				_				
CASING SI			T LB./F	T.		DEPTH SET	_			LE SIZE		CEMENTIN		CORD	AN	TAUON	PULLED		
13.375			<u>4.5</u>			<u>1869</u> 5491	-			7.5			25						
9.625			0	-		<u> </u>				2.25 9.75		16	60						
		5.5 20			20.024			<u>8.75</u>			3555								
5.5 20 20,931 8.5 3555																			
5.5			<u>:U</u>			20,931	+			0.0		35	55	\rightarrow					
24.						er record					25.	Т		iG REC	ORD				
	TOP			том			ENT	SCR			SIZ	T E	UBIN	IG RECO		PACKE	ER SET		
24.	TOP			том		er record	ENT	SCR			SIZ	Т	UBIN			PACKE	ER SET		
24.			ВОТ			er record	ENT		EEN		sız 2	т Е -7/8	UBIN	PTH SET	<u> </u>		ER SET		
24. SIZE			ВОТ			er record	ENT	27. DEP	ACI	D, SHOT, I	SIZ 2 FRA	T E -7/8 ACTURE, CE	UBIN DE MEN	PTH SET T, SQUE IND MA	EEZE, I	ETC. USED			
24. SIZE	record (in	iterval, size,	BOT	iber)	LINI	er record	ENT	27. DEP	ACI	D, SHOT, I	SIZ 2 FRA	T E -7/8 ACTURE, CE AMOUNT A 20,681,	UBIN DE MEN MEN S 538	T, SQUE	EEZE, I TERIAL	ETC. USED water			
24. SIZE	record (in	iterval, size,	BOT	iber)	LINI	er record	ENT	27. DEP	ACI	D, SHOT, I	SIZ 2	T E -7/8 ACTURE, CE	UBIN DE MEN MEN S 538	T, SQUE	EEZE, I TERIAL	ETC. USED water			
24. SIZE	record (in	iterval, size,	BOT	iber)	LINI	ER RECORD SACKS CEM		27. DEP	ACI TH I	D, SHOT, I	SIZ 2	T E -7/8 ACTURE, CE AMOUNT A 20,681,	UBIN DE MEN MEN S 538	T, SQUE	EEZE, I TERIAL	ETC. USED water			
24. SIZE 26. Perforation 10,597 -	record (in 20,85	nterval, size,	BOT and num	holes	LINE	ER RECORD SACKS CEM	PRO	27. DEP 10,	ACI TH I	D, SHOT, I NTERVAL 7 - 20,8	SIZ 2 FR.4	T E -7/8 ACTURE, CE AMOUNT A 20,681,	MEN ND K	T, SQUI IND MAT Gals S	EEZE, I TERIAL Slick V mes	ETC. USED water			
24. SIZE 26. Perforation 10,597 -	record (in 20,85	nterval, size,	BOT and num 2418	holes	LINE S	ER RECORD SACKS CEMI	PRO	27. DEP 10,	ACI TH I	D, SHOT, I NTERVAL 7 - 20,8	SIZ 2 FR.4	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345,	MEN KND K	T, SQUE IND MAT Gals S # 100	EEZE, I TERIAL Slick V mes	ETC. USED water			
24. SIZE 26. Perforation 10,597 -	record (in 20,85	nterval, size,	BOT and num 2418 Producti	holes	LINE S	ER RECORD SACKS CEM wing, gas lift, pu Prod'n For	PRO	27. DEP 10,	ACII TH I 59	D, SHOT, I NTERVAL 7 - 20,8	SIZ 2 FR/	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345,	MEN ND K	T, SQUE IND MAT Gals S # 100	EEZE, ITERIAL SIICK MES	etc. Used water h san			
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/15 Date of Test	record (in 20,85	terval, size, 51, .42,	BOT and num 2418 Producti	holes on Metho	LINE S	ER RECORD SACKS CEM	PRO	27. DEP 10,	ACI TH I 59	D, SHOT, I NTERVAL 7 - 20,8	SIZ 2 FRA 51	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc	MEN ND K	T, SQUI IND MA gals s # 100	EEZE, I TERIAL Slick Mes	ETC. USED water h san	d.		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/19 Date of Test 11/02/19 Flow Tubing	record (in 20,85	terval, size, 51, .42,	and num 2418 Producti Cho	holes on Metho Flowir ke Size 1.14	LINI S od (Flo	ER RECORD SACKS CEM wing, gas lift, pu Prod'n For	PRO	27. DEP 10, Oil - 2	ACII TH I 59 JCI e and	D, SHOT, I NTERVAL 7 - 20,8	SIZ 2 FRA 51	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status	MEN ND K	T, SQUE IND MA gals s # 100	EEZE, I TERIAL Slick I mes	etc. Used water h san	d.		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/15 Date of Test 11/02/19	record (in 20,85	Tested 4 g Pressure	and num 2418 Producti Cho	holes on Metho Flowir ke Size	LINI S od (Flo	ER RECORD SACKS CEMI SACKS CEMI Swing, gas lift, put Prod'n For Test Period Oil - Bbl.	PRO	27. DEP 10, Oil - 2	ACII THI 59 JCI Bbl 2309 Gas -	D, SHOT, INTERVAL 7 - 20,8	SIZ 2 FRA 51	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl.	MEN ND K	T, SQUE IND MA gals s # 100	EEZE, ITERIAL Slick Mes	Gas - O	d.		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/19 Date of Test 11/02/19 Flow Tubing	record (in 20,85	Tested 4 g Pressure	and num 2418 Producti Chol	on Methorial Met	LINI S od (Flo	ER RECORD SACKS CEMI SACKS CEMI wing, gas lift, pu Prod'n For Test Period	PRO	27. DEP 10, Oil - 2	ACII THI 59 JCI Bbl 2309 Gas -	D, SHOT, INTERVAL 7 - 20,8	SIZ 2 FRA 51	T E -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Prod-MCF	UBIN DE	T, SQUE IND MA gals s # 100	EEZE, ITERIAL Slick Mes	Gas - O Gas - O O O O O O O O O O O O O	d.		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/19 Date of Test 11/02/19 Flow Tubing Press. 29. Disposition o	record (in 20,85	Tested 4 g Pressure	and num 2418 Producti Chol	on Methorial Met	LINI S od (Flo	ER RECORD SACKS CEMI SACKS CEMI Swing, gas lift, put Prod'n For Test Period Oil - Bbl.	PRO	27. DEP 10, Oil - 2	ACII THI 59 JCI Bbl 2309 Gas -	D, SHOT, INTERVAL 7 - 20,8	SIZ 2 FRA 51	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl.	UBIN DE	T, SQUE IND MA gals s # 100 . or Shut- ng tter - Bbl. 4165 Oil Gra	EEZE, ITERIAL Slick Mes	Gas - O Gas - O O O O O O O O O O O O O	d.		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/19 Date of Test 11/02/19 Flow Tubing Press. 29. Disposition of Sold 31. List Attachmeters	record (in 20,85) ttion Hours 24 Casing 30 f Gas (Soldents	Tested 4 g Pressure 0 d, used for fi	Producti Chol Calc Hou	on Methor Flowir ke Size 1.14 ulated 24 r Rate ed, etc.)	LINI S od (Flo	ER RECORD SACKS CEMI SACKS CEMI Swing, gas lift, prod'n For Test Period Oil - Bbl. 2309	PRO	DEP 10,	ACI TH I 590 JCT e and Bbl 2309 Gas -	D, SHOT, I NTERVAL 7 - 20,85 FION (type pump) MCF 405	SIZ 2 FRA 51	TE -7/8 -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl. 4165	UBIN DE	T, SQUE IND MA gals s # 100 . or Shut- ng tter - Bbl. 4165 Oil Gra	EEZE, ITERIAL Slick Mes	Gas - O Gas - O O O O O O O O O O O O O	d.		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/19 Date of Test 11/02/19 Flow Tubing Press. 29. Disposition of Sold	record (in 20,85) ttion Hours 24 Casing 30 f Gas (Soldents	Tested 4 g Pressure 0 d, used for fi	Producti Chol Calc Hou	on Methor Flowir ke Size 1.14 ulated 24 r Rate ed, etc.)	LINI S od (Flo	ER RECORD SACKS CEMI SACKS CEMI Swing, gas lift, prod'n For Test Period Oil - Bbl. 2309	PRO	DEP 10,	ACI TH I 590 JCT e and Bbl 2309 Gas -	D, SHOT, I NTERVAL 7 - 20,85 FION (type pump) MCF 405	SIZ 2 FRA 51	TE -7/8 -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl. 4165	UBIN DE MEN ND K 538 471	T, SQUE IND MA gals s # 100 . or Shut- ng tter - Bbl. 4165 Oil Gra	in) Vity - Al	Gas - O Gas - O O O O O O O O O O O O O	d.		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/19 Date of Test 11/02/19 Flow Tubing Press. 29. Disposition of Sold 31. List Attachmeters	record (in 20,85) stion Hours Casing Gras (Sol	Tested 4 9 Pressure 10 10, Surve	Producti Calc Hou Let, venta Y,Adc ell, attac	on Methoria had some service size sulated 24 r Rate sed, etc.)	s od (Flo	Prod'n For Test Period Oil - Bbl. 2309 Dints Reque	PRO	27. DEP 10, Oil - Size	ACI TH I 590 JCT e and Bbl 2309 Gas -	D, SHOT, I NTERVAL 7 - 20,85 FION (type pump) MCF 405	SIZ 2 FRA 51	TE -7/8 -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl. 4165	UBIN DE MEN ND K 538 471	T, SQUE IND MA Gals s # 100 I. or Shut- ng tter - Bbl. 4165 Oil Grav	in) Vity - Al	Gas - O Gas - O O O O O O O O O O O O O	d.		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/15 Date of Test 11/02/19 Flow Tubing Press. 29. Disposition o Sold 31. List Attachme C-102, 32. If a temporary 34. If an on-site to	record (in 20,85) stion Hours Casing God (Sold	Tested 4 g Pressure 00 d, used for for seed at the w	and num 2418 Producti Chol Calc Hou well, venta vell, repo	on Methodology of the Size 1.14 culated 22 r Rate ed, etc.)	LINE S od (Flo ng 11 4- al Powith the tact loc	Prod'n For Test Period Oil - Bbl. 2309 Dints Requestion of the ation of the on-s	PRO umping temposite bur	27. DEP 10, DEP 10, Oil - Size	ACII TH I 599 JCT e and Bbl 2309 Gas - 1	D, SHOT, INTERVAL 7 - 20,85 FION (Type pump) MCF 405	SIZ 2 FRA 51	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl. 4165 Online Longitude	UBIN DE MENNIND K 538 471 Was 30. T	T, SQUE IND MA gals s # 100 cor Shut- ng tter - Bbl. 4165 Oil Gra est Witne	in) vity - Al 42.(ssed By	Gas - Co	d. Dil Ratio 9 D83		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/15 Date of Test 11/02/19 Flow Tubing Press. 29. Disposition o Sold 31. List Attachme C-102, 32. If a temporary	record (in 20,85) stion Hours Casing God (Sold	Tested 4 g Pressure 00 d, used for for seed at the w	and num 2418 Producti Chol Calc Hou well, venta vell, repo	on Methodology of the Size 1.14 culated 22 r Rate ed, etc.)	LINE S od (Floo ng 11 4- al Pc with the tact loc	Prod'n For Test Period Oil - Bbl. 2309 Dints Requestion of the ation of the on-suited a sides of this	PRO umping temposite bur	27. DEP 10, DEP 10, Oil - Size	ACII TH I 599 JCT e and Bbl 2309 Gas - 1	D, SHOT, INTERVAL 7 - 20,85 FION (Type pump) MCF 405	SIZ 2 FRA 51	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl. 4165 Online Longitude	UBIN DE MENNIND K 538 471 Was 30. T	T, SQUE IND MA gals s # 100 cor Shut- ng tter - Bbl. 4165 Oil Gra est Witne	in) vity - Al 42.(ssed By	Gas - Co	d. Dil Ratio 9 D83		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/15 Date of Test 11/02/19 Flow Tubing Press. 29. Disposition o Sold 31. List Attachme C-102, 32. If a temporary 34. If an on-site to	record (in 20,85) stion Hours Casing God (Sold	Tested 4 9 Pressure 10 10, Surve	and num 2418 Producti Chol Calc Hou well, venta vell, repo	on Methodology of the Size 1.14 culated 22 r Rate ed, etc.)	LINE S od (Flo ng 11 4- al Powith the tact loc	ER RECORD SACKS CEMI S	PRC umping temposite bur	27. DEP 10, Oil - Size Oil - 2 (ACITH I 590 JCT a and a long soit.	D, SHOT, I NTERVAL 7 - 20,89 FION Type pump) MCF 405	SIZ 2 FRA 51	TE -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl. 4165 Online Longitude	UBIN DE MEN ND K 538 471 Was 30. T	T, SQUE IND MA Gals s # 100 I. or Shut- ng tter - Bbl. 4165 Oil Graves GRelease	EEZE, ITERIAL Slick Mes in) vity - Al 42.(ssed By	Gas - Con 60 PI - (Con 0) NAd belief	d. Dil Ratio 9 D83		
24. SIZE 26. Perforation 10,597 - 28. Date First Product 10/17/15 Date of Test 11/02/19 Flow Tubing Press. 29. Disposition o Sold 31. List Attachme C-102, 32. If a temporary 34. If an on-site to	record (in 20,85 tion 20,85 tion 30 to 30	Tested 4 9 Pressure 10 10, Surve	and num 2418 Production Calc Hou Letter venta Y.Adc ell, attace well, reportation sh	holes on Metho Flowir ke Size 1.14 culated 24 r Rate ed, etc.) ditiona h a plat v ort the ex	LINE od (Flo	Prod'n For Test Period Oil - Bbl. 2309 Dints Reques location of the ation of the on-substituted sides of this Printed Name Kan	PRC umping temposite bur	27. DEP 10, Oil - Size Oil - 2 (ACITH I 590 JCT a and a long soit.	D, SHOT, I NTERVAL 7 - 20,89 FION Type pump) MCF 405	SIZ 2 FRA 51	TE -7/8 -7/8 ACTURE, CE AMOUNT A 20,681, 27,345, Well Status Proc - MCF 1405 Water - Bbl. 4165 Online Longitude to the best o	UBIN DE MEN ND K 538 471 Was 30. T	T, SQUE IND MA Gals s # 100 I. or Shut- ng tter - Bbl. 4165 Oil Graves GRelease	EEZE, ITERIAL Slick Mes in) vity - Al 42.(ssed By	Gas - Con 60 PI - (Con 0) NAd belief	d. Dil Ratio 9 r.)		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B" T. Penn. "C"			
T. Salt	T. Capitan Reef 4388	T. Kirtland				
B. Salt 4009	T. Cherry Canyon 5817	T. Fruitland				
T. Yates	T. Manzanita Lime 6137	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Brushy Canyon 7052	T. Cliff House	T. Leadville			
T. Queen	T. Bone Spring Lime 8551	T. Menefee	T. Madison			
T. Grayburg	T. Avalon Shale 8696	T. Point Lookout	T. Elbert			
T. San Andres	T. First Bone Spring Sand 9650	T. Mancos	T. McCracken			
T. Glorieta	T. Second Bone Spring Carb. 9847	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Second Bone Spring Sand 10337	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb_	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto_				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of w	ater inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	•••••
-	to		
•	LITHOLOGY DECORD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	ı						