District I					State of Nev	/ Mexico					Form C-104			
1625 N. French Dr., Hobbs, NM 882				E	nergy, I	Minerals &	Natural Resources				Revised August 1, 2011			
District II811 S.	First St	., Artesia,	NM 882	210						.*				
District III1000	Rio Bra	zos Rd., A	ztec, Nl	M 87410	Oil	l Conservati	on Divisio	n	oconit or	ne co	py to appro	opriate District Offic	ce	
							ation Division HOBBS OCD ^{nit one copy to app St. Francis Dr. NM 87505EC 0 6 2019}						T	
	I			EST FC	R ALI	LOWABLE	AND AU	ГНО	RIZ-NIO	<u>N T</u>	O TRAN	SPORT		
¹ Operator name and Address EOG RESOURCES INC							R	-01	OGRID Num	iber	7377	,		
PO BOX 22									³ Reason for Filing Code/ Eff				V.	
MIDLAND,	702	5 Deel	ol Name					11/23 /		9 ⁶ Pool Code		KZ		
					NDERS TANK; UPPER WOLFCAMP							8097		
⁷ Property Co										⁹ Well Num	ber			
320563					MAGN	OLIA 15 FEC	ERAL COM	Л				744H		
	I			e Locati	on									
Ul or lot no.	Secti 15	on Tow 26S	nship	Range 33E	Lot Idn	Feet from the 771'	North/Sout		Feet from the 1268'		st/West lir \ST	ne County LEA		
¹¹ Bottom Hole Location														
UL or lot no Section To G 22 26		on Tow 26S	• •		Lot Idn	Feet from the 2531'	e North/South NORTH		Feet from the 1330'		st/West lin \ST	e County LEA		
¹² Lse Code ¹³ Produ Method (ode		Gas ion Date	¹⁵ C-129 Per	mit Number	¹⁶ C-	129 Effective	Date	e 17 C-	129 Expiration Date	;	
III. Oil a				ers										
¹⁸ Transpor		¹⁹ Transporter Name and									²⁰ O/G/W			
OGRID 372812			Address EOGRM									OIL		
151618		ENTERPRISE FIELD SERVICES									GAS			
298751														
_298751		REGENCY FIELD SRVICES, LLC												
36785		DCP MIDSTREAM												
IV.	V	Vell Cor	npleti	ion Data	· · · ·									
²¹ Spud Date 09/08/2019		22	²² Ready Date 11/23/2019			²³ TD 20,497'	²⁴ PBTD 20,464'		²⁵ Perforatio 13,048 – 20,4			²⁶ DHC, MC		
²⁷ Hole Size		²⁸ Casing &			& Tubing	Size	²⁹ Depth Se		et 30		³⁰ Sacks Ce	⁰ Sacks Cement		
12 1/4"			9				1,103'			537 SXS CL C CMT/CIRC				
8 3/4"		7			7 5/8"		11,828′			14	475 SXS C	L C & H CMT/CIRC		
6 3/4"					5 1/2"		20,497′			860 SXS CL H/TOC		H/TOC 9286' CBL		
V. Well	Test	Data												
		· · · · ·	Delivery Date		³³ Test Date		³⁴ Test Lengt		ih ³⁵ Tbg		ressure	³⁶ Csg. Pressure		
³⁷ Choke Si	³⁷ Choke Size		³⁸ Oil		³⁹ Water		⁴⁰ Gas					⁴¹ Test Method		
⁴² I hereby cer been complied complete to th	d with a	and that t	he info	ormation g	given abov				OIL CONSE	RVAT	ION DIVISIO	N		
complete to the best of my knowledge and belief. Signature:							Approved by:							
Printed name:							Approved by: P. Mathematical Stress							
Title: Regulatory Analyst							Approval Date: 12/9/2019							
E-mail Address										~ 0				
Kay_Maddox@eogresources.com Date: Phone: 122 (20) 200 200 200 200 200 200 200 200 200									ntF	EXI	PIRES 2/	23/2020		
12/0	94/20	19	432	2-686-365	8			r AL	LOWABLE					
							TES	-						