Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS CHARLSDAD FIELD OFFICE 6927

Do not use this form for proposals to drill or to re-enter and Hobbs 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such products. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. LOBO BLANCO 9 FED 702H 1. Type of Well 🖸 Oil Well 📋 Gas Well 🔲 Other Name of Operator Contact: KAY MADDOX API Well No. EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com 30-025-46080-00-X1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO BOX 2267 Ph: 432-686-3658 WOLFCAMP MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 9 T26S R34E SWSW 326FSL 347FWL LEA COUNTY, NM 32.051594 N Lat. 103.482254 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other Production Start-up ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/29/2019 RIG RELEASED 08/31/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI SEALS & FLANGES TO 8500 PSI 10/11/2019 BEGIN PERF & FRAC 10/26/2019 FINISH 37 STAGES PERF & FRAC 12,927-22,983', 2160 3 1/8" SHOTS FRAC 26,046,680 LBS PROPPANT, 479,319 BBLS LOAD FLUID 10/27/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 11/11/2019 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION 14. I hereby certify that the foregoing is true and correct. Electronic Submission #493008 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/20/2019 (20PP0409SE) Name (Printed/Typed) **KAY MADDOX** Title REGULATORY SPECIALIST (Electronic Submission) Date 11/19/2019 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE NUV Title Accepted for Record _Approved By Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Carlsbad Field Office which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43-U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **