UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT CAUSE AND FIELD OF LAND MANAGEMENT SUNDRY NOTICES AND REPORT CAUSE AND REPORT CAUSE

Do not use this form for proposals to drill or to re-miscal Hobbs abandoned well. Use form 3160-3 (APD) for such plots Hobbs						
					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well Gas Well □ Other					8. Well Name and No. LOBO BLANCO 9 FED 703H	
Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com					9. API Well No. 30-025-46082-00-X1	
3a. Address 3b. Phone No PO BOX 2267 Ph: 432-68			(include area code) -3658	·	10. Field and Pool or Exploratory Area WOLFCAMP	
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., 7			11. County or Parish, State			
Sec 9 T26S R34E SWSW 293FSL 1341FWL 32.051506 N Lat, 103.479050 W Lon					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent					on (Start/Resume)	☐ Water Shut-Off
Alter Casing Subsequent Report		☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity
Subsequent Report	Casing Repair	☐ New	Construction	☐ Recomp	lete	Other Production Start-up
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	□ Plug and Abandon		arily Abandon	r roduction start-up
	☐ Convert to Injection ☐ Pla		g Back 🔲 Water D		Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/04/2019 RIG RELEASED 08/30/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 10/11/2019 BEGIN PERF & FRAC 10/24/2019 FINISH 36 STAGES PERF & FRAC 12,956 -22,911', 2100 3 1/8" SHOTS FRAC 25,374.510 LBS PROPPANT, 451,581 BBLS LOAD FLUID 10/27/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 11/11/2019 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION RECEIVED						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #493007 verified by the BLM Well In For EOG RESOURCES INCORPORATED, sent to 0 Committed to AFMSS for processing by PRISCILLA PEREZ on 1 Name (Printed/Typed) KAY MADDOX				o the Hobbs	20PP0408SE)	
Traine(1.1816601) Per IVAT WINDOON			THE REGULA	TIONT SPE	.CIALIO I	
Signature (Electronic Submission)			Date 11/19/20)19		
	THIS SPACE FOR	R FEDERAL	OR STATE (OFFICE US	SE	
Approved By			Title Accepted for Record NDVate 2 2 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				athon She sbad Field (•	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

