

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
**HOBBS OCD**

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

DEC 09 2019

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b><sup>1</sup> Operator name and Address</b> EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<b><sup>2</sup> OGRID Number</b> 7377
		<b><sup>3</sup> Reason for Filing Code/ Effective Date</b> RT 11/25/2019
<b><sup>4</sup> API Number</b> 30 - 025-45506	<b><sup>5</sup> Pool Name</b> WC025 G08 S253235G; LOWER BONE SPRING	<b><sup>6</sup> Pool Code</b> 97903
<b><sup>7</sup> Property Code</b> 324860	<b>FEARLESS 26 FEDERAL COM</b>	<b><sup>9</sup> Well Number</b> 504H

**II. <sup>10</sup> Surface Location**

UL or lot no. B	Section 26	Township 25S	Range 32E	Lot Idn	Feet from the 367'	North/South NORTH	Feet from the 1729'	East/West line EAST	County LEA
<b><sup>11</sup> Bottom Hole Location</b>									
UL or lot no. O	Section 35	Township 25S	Range 32E	Lot Idn	Feet from the 111'	North/South SOUTH	Feet from the 2103'	East/West line EAST	County LEA
<b><sup>12</sup> Lse Code</b> F	<b><sup>13</sup> Producing Method Code</b> FLOWING	<b><sup>14</sup> Gas Connection Date</b>	<b><sup>15</sup> C-129 Permit Number</b>	<b><sup>16</sup> C-129 Effective Date</b>	<b><sup>17</sup> C-129 Expiration Date</b>				

**III. Oil and Gas Transporters**

<b><sup>18</sup> Transporter OGRID</b>	<b><sup>19</sup> Transporter Name and Address</b>	<b><sup>20</sup> O/G/W</b>
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICS, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<b><sup>21</sup> Spud Date</b> 05/31/2019	<b><sup>22</sup> Ready Date</b> 11/25/2019	<b><sup>23</sup> TD</b> 20,830'	<b><sup>24</sup> PBDT</b> 20,829'	<b><sup>25</sup> Perforations</b> 10,902-20,829'	<b><sup>26</sup> DHC, MC</b>
<b><sup>27</sup> Hole Size</b>	<b><sup>28</sup> Casing &amp; Tubing Size</b>	<b><sup>29</sup> Depth Set</b>		<b><sup>30</sup> Sacks Cement</b>	
17 1/2"	13 3/8"	912'		855 SXS CL C CMT/CIRC	
12 1/4"	9 5/8"	4,647'		1670 SXS CL C CMT/CIRC	
8 3/4"	5 1/2"	20,810'		2660 SXS CL H/TOC 10,190' CBL	

**V. Well Test Data**

<b><sup>31</sup> Date New Oil</b>	<b><sup>32</sup> Gas Delivery Date</b>	<b><sup>33</sup> Test Date</b>	<b><sup>34</sup> Test Length</b>	<b><sup>35</sup> Tbg. Pressure</b>	<b><sup>36</sup> Csg. Pressure</b>
<b><sup>37</sup> Choke Size</b>	<b><sup>38</sup> Oil</b>	<b><sup>39</sup> Water</b>	<b><sup>40</sup> Gas</b>		<b><sup>41</sup> Test Method</b>

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Kay Maddox*

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

12/05/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

*P. M. A.*

Title:

*L. M.*

Approval Date:

*12/9/2019*

TEST ALLOWABLE EXPIRES 2/25/2020