Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Serviced July 18, 2013	Submit 1 Copy Office	To Appropriate Distri	ct	State of New M	exico		Form C-103				
District (-975) 748-1238 30-025-45599 31-6178 31-6175 31-6175 31-6178 31-6175 31-6178	<u>District I</u> – (575			Minerals and Nat	ural Reso	urces					
Signature Colombinate Co											
1.22U South St. Francis Dr. STATE FEE						ION					
Santa Fe, NM 87505 6. State Oil & Gas Lease No.			12	20 South St. Fra	ıncis Dr.						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REPRINT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			10	Santa Fe, NM 8	7505	Ì					
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USET HIS PORM FOR REPOROSALS 10 DRILLOR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REMMIT" (FORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: Oil Well So as Well Other 2. Name of Operator COG Operator COG Operator 2208 W. Main Street, Artesia, NM 88210 4. Well Location Unit Letter C: 275 feet from the North line and 2000 feet from the West line Section 24 Township 25S Range 27E NMPM Letty Location 11. Elevation (Show whether DR, REB, RT, GR, etc.) 30. 375 'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SON'S GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL COMPLECOMMINGLE CLOSED-LOOP SYSTEM MULTIPLE COMPL CASING SEED-LOOP SYSTEM TOTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/6/19 Test annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 22,315. Test to 10,094#. 10/9/19 to 10/20/19 Perf 11,987 – 22,290' (1456). Acdz w/ 155,904 gal 7-1/2%; frac w/ 20,897,340# sand & 19,640,670 gal fluid. 10/22/19 to 11/2/19 Drill out CFPs. Clean down to CBL @ 22,309. 11/4/19 Set 2 / 78" 6.5# L-80 to g@ 01,115" & pkr @ 11,141". Installed gas lift system. 11/10/19 Began flowback & testing. Date of first production. PHONE: (575) 748-6962 For State Use Obly APPROVED BY: Manada Avery E-mail address: _aavery@concho.com PHONE: (575) 748-6962 For State Use Obly											
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