## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



## Operator Notice Regarding C-104 Denial and Request for Information

OCD is providing notice to operators that it will deny your C-104 – Request for Allowable and Authorization to Transport if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well	//: ~
<ul> <li>□ C-103 (or BLM equivalent) for all casing strings</li> <li>□ Spud Notice</li> <li>□ Surface Casing</li> <li>□ Intermediate Casing (if applicable)</li> <li>□ Additional Intermediate Casing (if applicable)</li> <li>□ Production Casing or Liner</li> </ul>	does Total not maked as
☐ Applicable Order (NSL, NSP, Other)	to de la
☐ Deviation Survey for Vertical Wells	
Directional Survey	ady Dark
☐ C-102 (As-Drilled Plat for Horizontal Well)	Ciorl Ciorl
New Well and Recompleted Well Only	Les And Sol 33
☐ C-103 Completion Sundry (or BLM equivalent)	A or the Box 37 by
☐ C-105 Completion Report (or BLM equivalent)	
☐ All Logs Run on Well	

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals & Natural Resources

5 July 2019 one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505

AMENDED REPORT

I. P	REQUEST FO	OR ALLOWABLE	<b>AND AUTHORIZ</b>	ZATION TO TR	ANSPORT
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<sup>1</sup> Operator n			S					<sup>2</sup> OGRID Nun	ber		
COG Op 2208 W.					F	229137					
Artesia,						<sup>3</sup> Reason for Filing Code/ Effective Date  RT					
API Numb			Pool Name						6 Pc	ol Code	
30-025-45599 WC-025 G-08 S21330						D; BONE SP	RIN	G			97895
<sup>7</sup> Property Code <sup>8</sup> Property Name									9 W	ell Numb	er
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12 Lse Code S	" Pro	ducing Met Code		onnection ate	<sup>15</sup> C-129 Per	mit Number	16 C	-129 Effective I	Date	<sup>17</sup> C-1	129 Expiration Date
	<u> </u>	F									
III. Oil a	and Ga	as Tran	sporters								
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IV Well	Com	nletion:	Mata								
IV. Well  21 Spud Da				7	23 TD	<sup>24</sup> PBTD	•	<sup>25</sup> Perforat	ions		<sup>26</sup> DHC, MC
IV. Well  21 Spud Da 4/10/19	ite		Data eady Date		223 TD 22,400'	<sup>24</sup> PBTD 22,309'		<sup>25</sup> Perforat 11,897-22,			<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 4/10/19	ite	22 R	eady Date		22,400	22,309'	th Se	11,897-22,		<sup>30</sup> Sac	<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 4/10/19	ole Size	22 R	eady Date	g & Tubii	22,400	22,309°		11,897-22,			ks Cement
<sup>21</sup> Spud Da 4/10/19	ite	22 R	eady Date		22,400	22,309'		11,897-22,			,
<sup>21</sup> Spud Da 4/10/19 <sup>27</sup> Ho 17	ole Size	22 R	eady Date	g & Tubii 13 3/8"	22,400	22,309°  29 Dep	61'	11,897-22,			ks Cement 1750
<sup>21</sup> Spud Da 4/10/19 <sup>27</sup> Ho 17	ole Size	22 R	eady Date	g & Tubii	22,400	22,309°	61'	11,897-22,			ks Cement
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