

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		<sup>2</sup> OGRID Number 372137
		<sup>3</sup> Reason for Filing Code/ Effective Date RT-12/07/2019
<sup>4</sup> API Number 30 - 025-46394	<sup>5</sup> Pool Name LEA; BONE SPRING, SOUTH	<sup>6</sup> Pool Code 37580
<sup>7</sup> Property Code 326098	<sup>8</sup> Property Name LAGUNA 23 2BS FEDERAL COM	<sup>9</sup> Well Number 5H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	23	20S	34E		225	SOUTH	2055	WEST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	20S	34E		101	NORTH	2118	WEST	LEA

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372603	3BEAR FIELD SERVICES, LLC	O/W
24650	TARGA MIDSTREAM SERVICES, LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 10/17/2019	<sup>22</sup> Ready Date 12/07/2019	<sup>23</sup> TD 15495'MD/10525'TVD	<sup>24</sup> PBTD 15489'MD/10525'TVD	<sup>25</sup> Perforations 10661'-15455'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375", 54.5#, J-55	1685'	1245		
12.25"	9.625", 40#, J-44	5706'	1695		
8.75"	5.5", 20#, P-110	15489'	1950		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jennifer Elrod*  
Printed name: JENNIFER ELROD  
Title: SR. REGULATORY ANALYST  
E-mail Address: JELROD@CHISHOLMENERGY.COM  
Date: 12/06/2019  
Phone: 817-953-3728

OIL CONSERVATION DIVISION  
Approved by: *P. M.*  
Title: *L.M.*  
Approval Date: *12/9/2019*  
*Test Allowable expires 3/7/2020*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OCD**

DEC 09 2019

**SUBMIT IN TRIPLICATE - Other instructions on page 2****RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC066126
2. Name of Operator CHISHOLM ENERGY OPERATING LLC Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-953-3728	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E 225FSL 2055FWL 32.551781 N Lat, 103.174599 W Lon		8. Well Name and No. LAGUNA 23 FED COM 2BS 5H
		9. API Well No. 30-025-46394-00-X1
		10. Field and Pool or Exploratory Area LEA
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**\*\*WELL SPUD SUNDRY\*\***10/14/2019-NOTIFIED BLM OF SPUD  
10/17/2019-SPUD WELL

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #488813 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/28/2019 (20PP0244SE)</b>	
Name (Printed/Typed) JENNIFER ELROD	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/18/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 10/29/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC066126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LAGUNA 23 FED COM 2BS 5H9. API Well No.  
30-025-46394-00-X110. Field and Pool or Exploratory Area  
LEA11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHISHOLM ENERGY OPERATING LLC  
Contact: JENNIFER ELROD  
Email: jelrod@chisholmenergy.com3a. Address  
801 CHERRY STREET SUITE 1200 UNIT 20  
FORT WORTH, TX 761023b. Phone No. (include area code)  
Ph: 817-953-3728

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T20S R34E 225FSL 2055FWL  
32.551781 N Lat, 103.174599 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**\*\*SURF/INT CSG SUNDRY\*\***

10/17/19-SPUD WELL

10/18/19-NOTIFY BMO OF CSG/CMNT JOB; DRILL 17.5" SURF HOLE TO 1685'MD; RUN 43 JTS OF 13.375", 54.5# J-55 CSG SET @ 1683'MD; PUMP 297 BBLS(860 SXS) CLASS C LEAD CMNT @ 1.94 YIELD FOLLOWED BY 92 BBLS (385 SXS) CLASS C TAIL CMNT ! 1.34 YIELD W. 142 BBLS(410 SXS) CMNT CIRCULATED TO SURFACE; WOC 8 HOURS

10/19/19-NOTIFIED BLM OF BOP TEST; TEST ANNULAR 250 LOW/2500 HIGH 10 MIN; GOOD TEST; TEST RAMS &amp; CHOKE VLAVES @ 250 LOW/5000 HIGH; 10 MIN EA TEST; ALL GOOD TEST; 10/20/19-TEST 13.375" SURF CSG TO 1500 PSI; 30 MIN; GOOD TEST.

10/23/19-DRILL 12.25" INT HOLE TO 5723'MD

10/24/19-NOTIFIED BLM OF CSG/CMNT JOB; RUN 141 JTS OF 9.625", 40#, J-55 CSG SET @ 5706'MD; CMNT 1ST

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #490123 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/29/2019 (20PP0252SE)**

Name (Printed/Typed) JENNIFER ELROD

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 11/05/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #490123 that would not fit on the form**

**32. Additional remarks, continued**

STAGE W/174 BBLS (375 SXS) CLASS C LEAD CMNT @ 2.61 YIELD FOLLOWED BY 51 BBLS (235 SXS) CLASS C TAIL CMNT @ 1.23 YIELD W/ 77 BLBS CMNT CIRC TO SURFACE AFTER 1ST STAGE; BLM WITNESSED; OPEN DV TOOL AND PUMP 2ND STAGE CMNT @ 1085 SXS CLASS C CMNT @ 2.61 YIELD W/ 81 BBLS (174 SXS) CMNT CIRCULATED TO SURFACE.  
10/25/19-WOC 8 HOIURS; NOTIFIED BLM OF 8.625" CSG PRESSURE TEST; TEST CSG TO 1500 PSI; 30 MIN; GOOD TEST.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC066126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LAGUNA 23 FED COM 2BS 5H9. API Well No.  
30-025-46394-00-X110. Field and Pool or Exploratory Area  
LEA11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHISHOLM ENERGY OPERATING LLCContact: JENNIFER ELROD  
Email: jelrod@chisholmenergy.com3a. Address  
801 CHERRY STREET SUITE 1200 UNIT 20  
FORT WORTH, TX 761023b. Phone No. (include area code)  
Ph: 817-953-3728

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T20S R34E 225FSL 2055FWL  
32.551781 N Lat, 103.174599 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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## \*\*\*Prod Casing/Rig Release Sundry\*\*\*

11/10/2019-Drill 8.75" prod hole to 15495'TD  
11/11/2019-Notified BLM of CSG job  
11/12/2019-Ran 353 jts of 5.5", 20#, P-110 csg ste @ 15489'MD; notified BLM of CMNT job. CMNT w/475 bbls(960 sxs) Class H lead cmnt @ 2.78 yield followed by 266 bbls(960 sxs)Class H tail cmnt @ 1.51 yield w/est TOC @ 4700'MD  
11/13/2019-Rig Released @ 1600hrs

\*\*\*CBL &amp; Csg test performed prior to completions operations.\*\*\*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #493555 verified by the BLM Well Information System

For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0463SE)

Name (Printed/Typed) JENNIFER ELROD

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/22/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 12/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC066126
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC Contact: JENNIFER ELROD Email: JELROD@CHISHOLMENERGY.COM		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76020	3b. Phone No. (include area code) Ph: 817-953-3728	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E Mer NMP 225FSL 2055FWL 32.551781 N Lat, 103.174600 W Lon		8. Well Name and No. LAGUNA 23 2BS FED COM 5H
		9. API Well No. 30-025-46394
		10. Field and Pool or Exploratory Area LEA; BONE SPRING, SOUTH
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**\*\*\*COMPLETIONS/TURN TO PRODUCTION SUNDRY\*\*\***

PBTD@ 15489'MD  
11/19/2019-RUN CBL W/EST TOC @ 50'MD  
11/20/2019-SET CBP @ 15470'MD; TEST CSG TO 9900 PSI, 30 MIN, GOOD TEST; PERFORATE STAGE 1 @ 15455'-15275'MD.  
11/26-11/30/2019-PERFORATE STAGES 2-23 @ 15245'-10661'MD; FRACTURE ALL STAGES W/613 BBLS HCI + 139541 BBLS SW W/4542604# 100 MESH + 2596823# 40/70 SAND  
12/04-12/05/2019-DRILL OUT  
12/06/2019-SET PRODUCTION TREE AND TURN OVER TO PRODUCTION  
12/07/2019-BEGIN FLOWBACK

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #494846 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs</b>	
Name (Printed/Typed) JENNIFER ELROD	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/06/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***