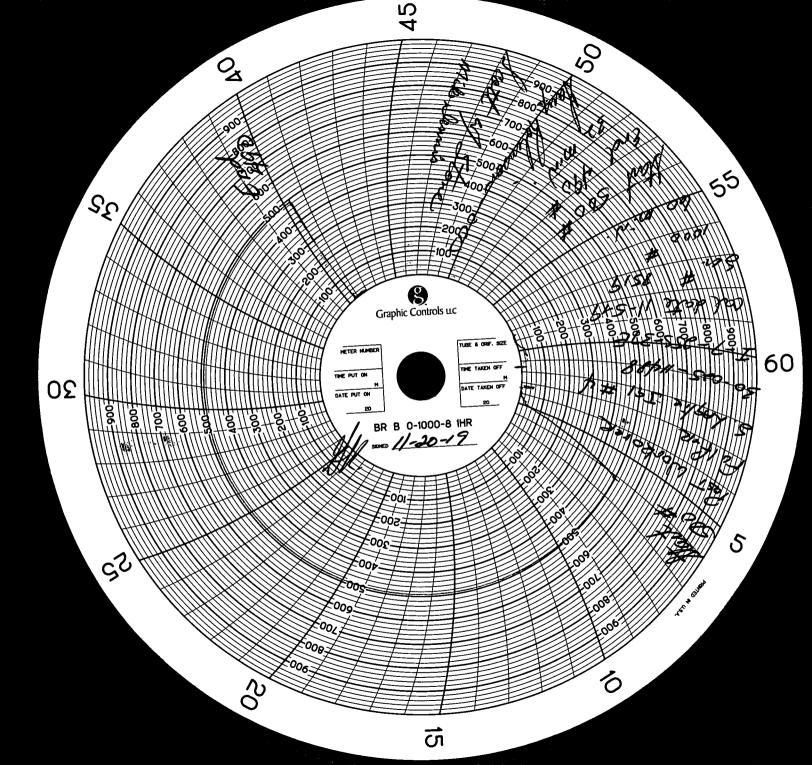
Office	State of New Mexico Form C			
District 1 – (575) 393-6161 Energy, Mi	inerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-025-11488		
District II – (575) 748 1283	State of New Mexico State of New Mexico Energy, Minerals and Natural Resources Sistrict II – (575) 393-6161 625 N. French Dr., Hobbs, National State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
District III – (505) 334-6178	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NW87410 District IV - (505) 476-3460 Sa	anta Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NA.				
SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	TO BEEL EL OIL LEGGE LEIL I C. I.	South Langlie Jal Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other injection		8. Well Number 4		
2. Name of Operator Fulfer Oll And CAttle Co LLC		9. OGRID Number 141402		
3. Address of Operator P.O.Box 1224, 101 E. Panther AVE Jal NM, 8	88252	10. Pool name or Wildcat Yates, Queens		
4. Well Location				
-7	om the line and	feet from theline		
Section Towns	<u> </u>	NMPM County LEA		
11. Elevation (S	Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box	x to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO	o: SUB:	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA	· =			
TEMPORARILY ABANDON ☐ CHANGE PLAN PULL OR ALTER CASING ☐ MULTIPLE COM	_	_		
DOWNHOLE COMMINGLE	WIFE CASHIG/CENIEN	1000		
CLOSED-LOOP SYSTEM	_			
OTHER:		workover		
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

E IP	Operator N	ame	<u> </u>	72-4	'API Numb	er
FUITE	rie Jac	operty Name	<u> </u>	130-6	, v	veli No.
5.49	Blie JAL				44	
·		^{1.} Surface Locati	ion			-
	Township Range	Feet from	N/S Line	Feet From	E/W Line	County
<u> </u>	255 37E	Well Status	کا	960	<u>E</u>	LEA
)			
YES TA'D WELL NO	YES SHUT-IN	NO INJ INJECTOR	SWD OIL	PRODUCER GA	s	DATE 11-20-19
	<u> </u>					<u> </u>
		OBSERVED D	ATA		-	
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Pr	od Csng	(E)Tubing
Pressure		/		/	0	0
Flow Characteristics	Comented	/		-/- -		1
Puff	Y / N	Y/N	Y / N	/	Y	CO2
Steady Flow	Y / N	Y/N	Y / y		Y-MN)	WTR GAS
Surges	Ϋ́N	Y //N	Y // N		YN	Type of Flaid
Down to nothing	Y/N	Y// N	Y// N		YN	Lajerted for Waterflood if applies.
Gas or Oil	Y/N	J/ N	*/7		YN	
Water	Y/N	Y / N	Y / N	1	Y (N)	
Remarks - Please state for e	each string (A,B,C,D,E) perti	tinent information regarding blee	ed down or continue	ous build up if appl	ies.	
Signature: M: Lo L						ON DIVISION
Printed name: M:K				Entered into RBDMS		
Title: operation				Re-test		1-
7 .	5NN15 3082 Q1	@ G Mail. Com	-42	ļ		
Date: 11/20/2019	Phone:	/ // 4329	940 1890			
	Witness:	had tolension	, i	1		

INSTRUCTIONS ON BACK OF THIS FORM

South Langlie Jal Unit #4 Prospect: well # **Current** Field: Location: 1650 S line, 960 E line lea county NM UL I, SEC 7, T25S, R37E API No.: Spud Date: Wellbore Diagram 30-025-11488 Footage: 3/29/1954 Section: Block: Hole Size: 12-1/4" inches Township Survey: Surface Casing: 9-5/8" OD 32.30# County: Set @ 300 ft Cement Lead: 200 sx at: SX cf/sk Long: ppg Elevations: Cement Tail: TOC: Surface Circulated KB: KB Calc ck w/log? cmt squeeze 876' to surface History FLINTCOAT: Date Casing Tally Date History

11/6/2019 MIRU WSU,Nipple Down well head,unset packer and pull tubing and

7* AD1 ipc packer run BP set above perforation. Tast casing found holes

570-876' use Basic cementers and circulated cement from 876 to surface
and to pit, Let cement set until 11/12/2019, pull packer and run bit, collars
and 2-7/8" drill string,drill out cement, close BOP test casing to 550# held
pull tubing, collars and bit,retrieve BP run tubing, collars and bit and clean
out well to TD 3353, pull drill equipment run production equipment on tested
tubing,set packer at 3186". Test annulas to 500# held ok. Called ocd and
schedule post workover MIT. Est TOC: ft CBL Wire Line Short Joint: Wire Line **Short Joint:** Wire Line 11/18/19 work completed 11/20/19 Well passed post workover MIT witnessed by Gary Robinson OCD packer Set at 3186 open hole 3225-3353 Tubing Detail (top to bottom)

Description Footage Depth 2-3/8" eue 8rd J55 IPC tubing. 3,182.00 7" AD1 IPC Packer 4.00 0.00 total depth 3,186.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Rod Detail (top to bottom)

Description Rods Footage Depth 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Hole Size: inches

Updated:	By:
12/8/19	MIKE DENNIS

QO

ppg

SX

ppg

3,225 ft 400 sx 20#

cf/sk

cf/sk

Prod. Csg:

Set @: Cmt: Lead:

Lead info:

Tall info:

Tail:

3,353

3,353