

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1386
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-11488
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	South Langlie Jal Unit
8. Well Number	4
9. OGRID Number	141402
10. Pool name or Wildcat	Yates, Queens

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> injection	
2. Name of Operator	Fulfer Oil And Cattle Co LLC
3. Address of Operator	P.O.Box 1224, 101 E. Panther AVE Jal NM, 88252
4. Well Location	
Unit Letter I	feet from the line and feet from the line
Section 7	Township 25S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: post workover ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/18/2019 completed, We move in and rig up WSU, on 11/06/2019 unset the packer and pull the packer, hydro-test the tubing in the well and run retrievable BP and packer at the same time. set the BP and test the casing and found holes in the casing at 570-876 use Basic Cementer and squeeze cement and circulate cement to surface w/210 sz class c neat cement, let the cement set up until 11/12/2019 rig up reverse unit and drill out cement close rams on bop test the casing to surface to 550# held 45 minutes ran tubing and retrieving tools and release the BP. POH w/ Tools. run collars and bit to bottom and clean out well to bottom, 3353. POH and lay down Collars. Pick up 7" AD1 plastic coated packer and run and set at 3186 load the backside and call the OCD to schedule MIT test.

11/20/2019 MIT Chart test was witnessed by Gary Robinson w/ OCD and passed test. the well was released for injection.

Spud Date:

3/29/54

Rig Release Date:

4/25/54

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Dennis

TITLE Operations Manager

DATE 11/20/2019

Type or print name

Mike Dennis

E-mail address: mdennis3082q@gmail.com

PHONE: 575-395-9970

For State Use Only

APPROVED BY:

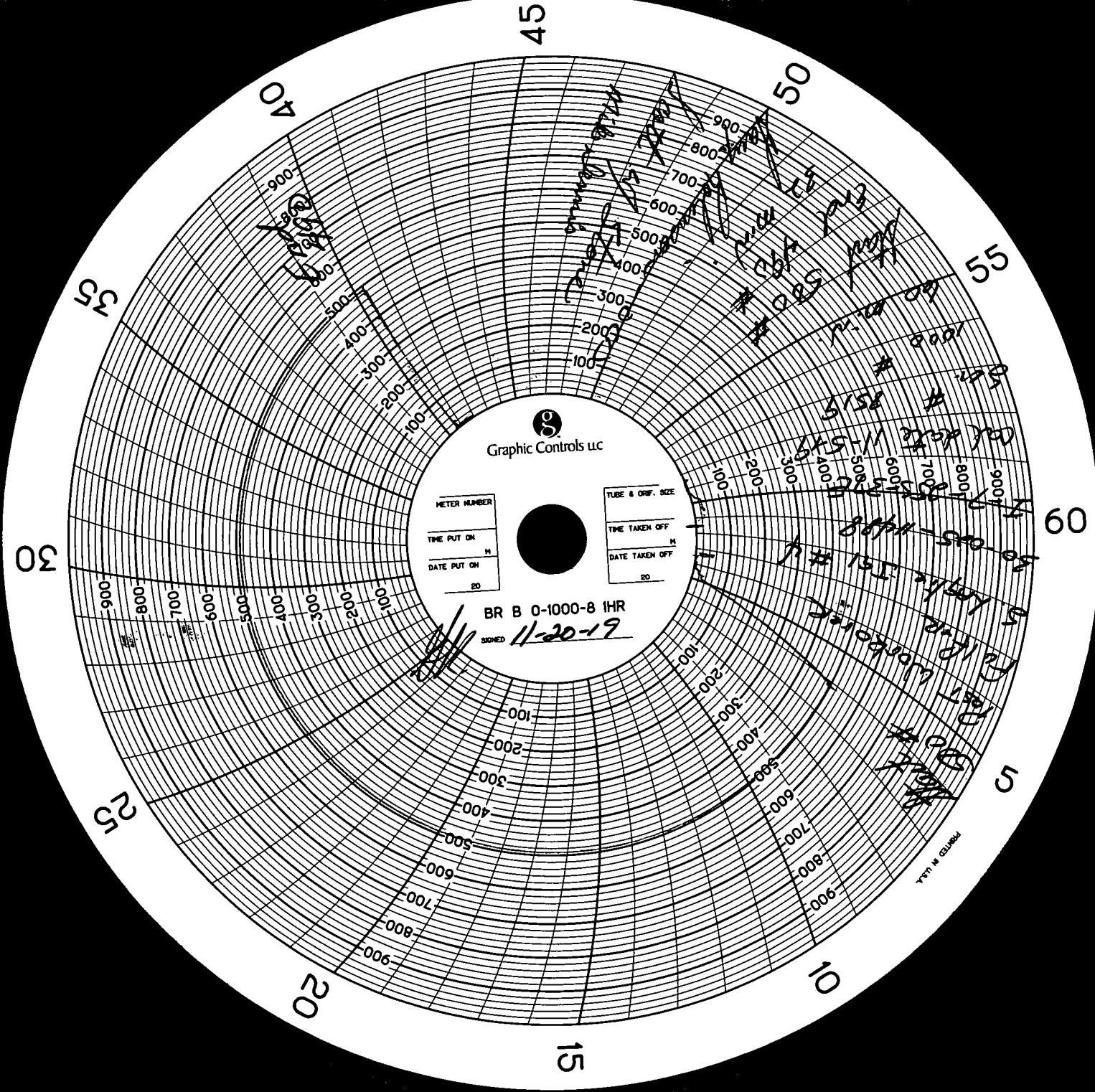
Gary Robinson

TITLE

Compliance Officer

DATE 12-10-19

Conditions of Approval (if any):



Graphic Controls Inc

METER NUMBER

TIME PUT ON

M

DATE PUT ON

20

TUBE & CRF. SIZE

TIME TAKEN OFF

M

DATE TAKEN OFF

20

BR B 0-1000-8 IHR

SIGNED 11-20-19

PRINTED IN U.S.A.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Fulfer</i>		API Number <i>30-025-11488</i>
Property Name <i>S. Langle JAL</i>		Well No. <i>#4</i>

2. Surface Location

UL - Lot <i>I</i>	Section <i>7</i>	Township <i>25S</i>	Range <i>37E</i>	Feet from <i>1650</i>	N/S Line <i>S</i>	Feet From <i>960</i>	E/W Line <i>E</i>	County <i>LEA</i>
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> YES	SHUT-IN NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	OIL	PRODUCER GAS	DATE <i>11-20-19</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Cspg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>0</i>
Flow Characteristics	<i>Cemented</i>				
Puff	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR
Surges	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS
Down to nothing	Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Injected for
Water	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*PWD
TEST*

Signature: <i>Mike Dennis</i>		OIL CONSERVATION DIVISION	
Printed name: <i>MIKE DENNIS</i>		Entered into RBDMS <i>[Signature]</i>	
Title: <i>Operations Mgr.</i>		Re-test	
E-mail Address: <i>MDENNIS 3082Q @ G Mail. Com</i>			
Date: <i>11/20/2019</i>	Phone: <i>432 940 1870</i>		
Witness: <i>[Signature]</i>			

INSTRUCTIONS ON BACK OF THIS FORM

well #

Location:	
Footage:	1650 S line, 960 E line lea county NM
Section:	UL I, SEC 7, T25S, R37E
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

cmt squeeze 876' to surface

[illegible][illegible][illegible]

Updated:	By:
12/8/19	MIKE DENNIS

Current Wellbore Diagram

Field:

API No.: 30-025-11488
Spud Date: 3/29/1954

Hole Size:	12-1/4" inches	
Surface Casing:	9-5/8" OD 32.30#	
Set @	300 ft	
Cement Lead:	200 sx	sx
	ppg	cf/sk
Cement Tail:		
TOC:	Surface	Circulated

FLINTCOAT: - Casing Tally

Est TOC:	ft	CBL	Wire Line
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Short Joint: -- **Wire Line**

Short Joint: — Wire Line

packer Set at 3186
open hole 3225-3353

Hole Size:	8"	inches
Prod. Csg:	7"	OD 20#
Set @:	3,225 ft	
Cmt: Lead:	400 sx	
Lead info:	ppg	cf/sk
Tall:	sx	
Tall info:	ppg	cf/sk