

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.	30-025-08665
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool	
8. Well Number	703
9. OGRID Number	370080
10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rivers	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter G : 1980 feet from the North line and 1650 feet from the East line Section 25 Township 22S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP is requesting to P&A the above mentioned well per the procedure below:

- MIRU plugging rig. ND wellhead & NU BOP.
- RIH w/ CIBP and set at 3692' MD.
- Dump bail 40' of cement on top of CIBP. WOC 4 hours. Tag TOC.
- Load hole w/ plugging mud.
- Perforate 5.5" casing at 415' and squeeze 75 sx of cement leaving a cement plug from 215' - 415' to isolate the 8-5/8" casing shoe at 315'.
- WOC 4 hours. Tag TOC.
- Perforate 5.5" casing at 100'. Circulate cement to surface. Verify cement to surface all strings
- Erect dead well marker 250

SPOT 25 SX CLASS C 1570 Base Salt  
SPOT 25 SX CLASS C 870 TOP SALT

Spud Date:

1-27-1957

Rig Release Date:

See Attached  
Conditions of Approval

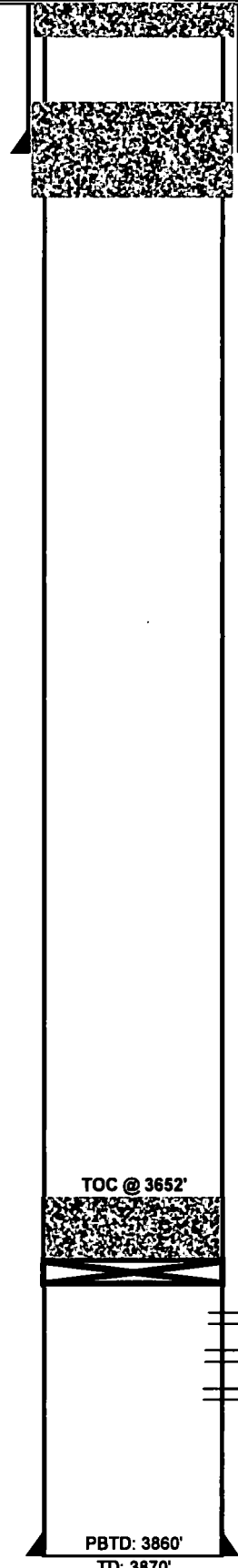
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 12-4-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730  
For State Use Only

APPROVED BY: Kerry Felt TITLE C.O. DATE 12-10-19  
Conditions of Approval (if any):



FORM	TOP																																																																																																																																														
			<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p style="text-align: center;"><b>Cone Jalmat #703</b></p> <p style="text-align: center;"><b>PROPOSED WELLBORE DIAGRAM</b></p> <p style="text-align: center;">Bretburn Operating, LP</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><b>SU-T-R</b></td> <td>-22S-36E</td> <td><b>API #:</b></td> <td>30-025-08665</td> </tr> <tr> <td><b>POOL:</b></td> <td colspan="3">JALMAT; TAN-YATES-7 RVRS (PRO GAS)</td> </tr> <tr> <td><b>CO, ST:</b></td> <td>LEA, NEW MEXICO</td> <td><b>LAND TYPE:</b></td> <td>STATE</td> </tr> <tr> <td><b>STATUS:</b></td> <td>PRODUCER</td> <td><b>ACREAGE</b></td> <td>40.12</td> </tr> <tr> <td colspan="4"><b>LATEST RIG WORKOVER:</b></td> </tr> <tr> <td colspan="4"><b>DIAGRAM REVISED:</b> 12/3/2019</td> </tr> </table> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p><b>LOG ELEVATION:</b> N/R</p> <p><b>GROUND ELEVATION:</b> ' </p> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>CASING</th> <th>LINER</th> <th>TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Pipe</td> <td>8 5/8</td> <td>5 1/2</td> <td></td> </tr> <tr> <td>Weight</td> <td>24#</td> <td>14#</td> <td></td> </tr> <tr> <td>Grade</td> <td>J-55</td> <td>J-55</td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>315</td> <td>3,864</td> <td></td> </tr> <tr> <td>Cmt</td> <td>300</td> <td>450</td> <td></td> </tr> </tbody> </table> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p style="text-align: center;"><b>LOGS</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </table> </div> <div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;"><b>TAN-YATES-7 RVRS ZONE HISTORY</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><b>Spud.</b></td> <td colspan="3">Initial Completion</td> </tr> <tr> <td><b>Perforated</b></td> <td colspan="3">3742-3786</td> </tr> <tr> <td><b>Treatment:</b></td> <td>acid</td> <td>frac</td> <td></td> </tr> <tr> <td></td> <td>250 GAL</td> <td>20000 #</td> <td></td> </tr> <tr> <td><b>IP:</b></td> <td>Amount</td> <td>Unit</td> <td></td> </tr> <tr> <td></td> <td>Oil</td> <td></td> <td></td> </tr> <tr> <td></td> <td>406</td> <td>BOPD</td> <td></td> </tr> <tr> <td></td> <td>Water</td> <td></td> <td></td> </tr> <tr> <td></td> <td>N/R</td> <td>BWPD</td> <td></td> </tr> <tr> <td></td> <td>Gas</td> <td></td> <td></td> </tr> <tr> <td></td> <td>N/R</td> <td>MCFD</td> <td></td> </tr> </table> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p style="text-align: center;"><b>OPPORTUNITY</b></p> </div>	<b>SU-T-R</b>	-22S-36E	<b>API #:</b>	30-025-08665	<b>POOL:</b>	JALMAT; TAN-YATES-7 RVRS (PRO GAS)			<b>CO, ST:</b>	LEA, NEW MEXICO	<b>LAND TYPE:</b>	STATE	<b>STATUS:</b>	PRODUCER	<b>ACREAGE</b>	40.12	<b>LATEST RIG WORKOVER:</b>				<b>DIAGRAM REVISED:</b> 12/3/2019					CASING	LINER	TUBING	Hole				Pipe	8 5/8	5 1/2		Weight	24#	14#		Grade	J-55	J-55		Thread				Depth	315	3,864		Cmt	300	450																																										<b>Spud.</b>	Initial Completion			<b>Perforated</b>	3742-3786			<b>Treatment:</b>	acid	frac			250 GAL	20000 #		<b>IP:</b>	Amount	Unit			Oil				406	BOPD			Water				N/R	BWPD			Gas				N/R	MCFD	
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#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.