

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II 811 S. First St., Azusa, NM 88219

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1 Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		2 OGRID Number 7377
		3 Reason for Filing Code/ Effective Date NW 11/01/2019
4 API Number 30 - 025-45590	5 Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	6 Pool Code 98180
7 Property Code 324978	8 Well Name DAUNTLESS 7 FEDERAL	9 Well Number 701H

II. 10 Surface Location

UL or lot no. P	Section 7	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/South SOUTH	Feet from the 550'	East/West line EAST	County LEA
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11 Bottom Hole Location

UL or lot no. A	Section 6	Township 25S	Range 33E	Lot Idn	Feet from the 127'	North/South NORTH	Feet from the 342'	East/West line EAST	County LEA
12 Lse Code S	13 Producing Method Code FLOWING	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

21 Spud Date 05/25/2019	22 Ready Date 11/01/2019	23 TD 22,445'	24 PBDT 22,445'	25 Perforations 12,640-22,445'	26 DHC, MC
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
12 1/2"	9 5/8"	1,345'	440 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,707'	1656 SXS CL C/CIRC		
6 3/4"	5 1/2"	22,430'	980 SXS CL H/TOC 11,800' CBL		

V. Well Test Data

31 Date New Oil 11/01/2019	32 Gas Delivery Date 11/01/2019	33 Test Date 11/06/2019	34 Test Length 24HRS	35 Tbg. Pressure	36 Csg. Pressure 2850
37 Choke Size 64	38 Oil 3461 BOPD	39 Water 9116 BWPD	40 Gas 7,491 MCFPD		41 Test Method

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

11/13/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

P. M.

Title:

L. M.

Approval Date:

12/10/2019