

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 11/01/2019
<sup>4</sup> API Number 30 - 025-45591	<sup>5</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98180
<sup>7</sup> Property Code 324978	DAUNTLESS 7 FEDERAL	<sup>9</sup> Well Number 722H

II. <sup>10</sup> Surface Location

UL or lot no. P	Section 7	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/South SOUTH	Feet from the 583'	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no A	Section 6	Township 25S	Range 33E	Lot Idn	Feet from the 110'	North/South NORTH	Feet from the 657'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 04/19/2019	<sup>22</sup> Ready Date 11/01/2019	<sup>23</sup> TD 22,719'	<sup>24</sup> PBDT 22,719'	<sup>25</sup> Perforations 12,804-22,719'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,178'	1030 SXS CL C/CIRC		
12 1/4"	9 5/8"	4,878'	1420 SXS CL C/TOC 1100' CALC		
8 3/4"	7 5/8"	11,777'	419 SXS CL H/TOC 3900' CALC		
6 3/4"	5 1/2"	22,702'	1054 SXS CL H/TOC 3540' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 11/01/2019	<sup>32</sup> Gas Delivery Date 11/01/2019	<sup>33</sup> Test Date 11/06/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2665
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 3489 BOPD	<sup>39</sup> Water 8817 BWPD	<sup>40</sup> Gas 9058 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

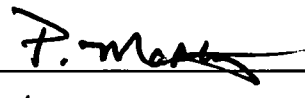
11/13/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

L.M.

Approval Date:

12/10/2019