

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORTHOBBS OCD  
NOV 18 2019  
RECEIVED

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<b><sup>1</sup> Operator name and Address</b> EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<b><sup>2</sup> OGRID Number</b> 7377
		<b><sup>3</sup> Reason for Filing Code/ Effective Date</b> NW 10/31/2019
<b><sup>4</sup> API Number</b> 30 - 025-45593	<b><sup>5</sup> Pool Name</b> WC025 G09 S253309P; UPPER WOLFCAMP	<b><sup>6</sup> Pool Code</b> 98180
<b><sup>7</sup> Property Code</b> 324978	<b><sup>8</sup> Well Name</b> DAUNTLESS 7 FEDERAL	<b><sup>9</sup> Well Number</b> 724H

II. <sup>10</sup> Surface Location

UI or lot no. O	Section 7	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/South SOUTH	Feet from the 1615'	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. A	Section 6	Township 25S	Range 33E	Lot Idn	Feet from the 107'	North/South NORTH	Feet from the 1276'	East/West line EAST	County LEA
<b><sup>12</sup> Lse Code</b> S	<b><sup>13</sup> Producing Method Code</b> FLOWING	<b><sup>14</sup> Gas Connection Date</b>	<b><sup>15</sup> C-129 Permit Number</b>	<b><sup>16</sup> C-129 Effective Date</b>	<b><sup>17</sup> C-129 Expiration Date</b>				

## III. Oil and Gas Transporters

<b><sup>18</sup> Transporter OGRID</b>	<b><sup>19</sup> Transporter Name and Address</b>	<b><sup>20</sup> O/G/W</b>
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<b><sup>21</sup> Spud Date</b> 05/26/2019	<b><sup>22</sup> Ready Date</b> 10/31/2019	<b><sup>23</sup> TD</b> 22,953'	<b><sup>24</sup> PBDT</b> 22,953'	<b><sup>25</sup> Perforations</b> 12,872-22,953'	<b><sup>26</sup> DHC, MC</b>
<b><sup>27</sup> Hole Size</b>	<b><sup>28</sup> Casing &amp; Tubing Size</b>	<b><sup>29</sup> Depth Set</b>	<b><sup>30</sup> Sacks Cement</b>		
12 1/2"	9 5/8"	1,197'	590 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,780'	1561 SXS CL C/46' CALC		
6 3/4"	5 1/2"	22,942'	991 SXS CL H/TOC 10,310' CBL		

## V. Well Test Data

<b><sup>31</sup> Date New Oil</b> 10/31/2019	<b><sup>32</sup> Gas Delivery Date</b> 10/31/2019	<b><sup>33</sup> Test Date</b> 11/04/2019	<b><sup>34</sup> Test Length</b> 24HRS	<b><sup>35</sup> Tbg. Pressure</b>	<b><sup>36</sup> Csg. Pressure</b> 3041
<b><sup>37</sup> Choke Size</b> 60	<b><sup>38</sup> Oil</b> 3709 BOPD	<b><sup>39</sup> Water</b> 9257 BWPD	<b><sup>40</sup> Gas</b> 9540 MCFPD		<b><sup>41</sup> Test Method</b>

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kay Maddox*Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
11/13/2019Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

*P. M. ...*

Title:

L. M.

Approval Date:

12/10/2019