Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSELLATION OIL		DIVISION	30-025-46383
District III - (505) 334-6178	strict III. (505) 224 6178		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa F. F. M. Santa F. F. M. Santa F.	505 2010	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		· ·	313191
	TICES AND REPORTS ON CELES OSALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			GEM 36 STATE COM
1. Type of Well: Oil Well 🗵 Gas Well 🗌 Other			8. Well Number 103H
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702			97838 JENNINGS; UPPER BONE SPRING SHALE
4. Well Location Unit Letter C : 248 feet from the NORTH line and 1949 feet from the WEST line			
Section 36	Township 25S Ra	nge 32E	NMPM County LEA CO,NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400 ql			
5400 gi			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING	=	COMMENCE DRI	
DOWNHOLE COMMINGLE		OAGING/OEMEN	
CLOSED-LOOP SYSTEM COTHER:) 	OTHER: DRIL	L CSG PX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/17/19 12-1/4" hole 11/17/19 1st Intermediate Hole @ 4,735' MD, 4,721' TVD			
Casing shoe @ 4,723' MD 9-5/8", 40#, J-55 LTC (0' - 3,987')			
9-5/8", 40#, HCK-55 LTC (3,987' - 4,723') Cement w/ 1,160 sx Class C (2,26 yld, 12.7 ppg), Trail w/ 305 sx Class C (1.39 yld, 14.8 ppg)			
Test casing to 1,950 psi for 30 min - Good. Circ 502 sx cement to surface Resume drilling 8-3/*4" hole			
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Spud Date: 10/21/40	Rig Release Da	te·	
10/24/19 ⁻			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MALE 11/18/19			
SIGNATURE DATE 11/16/19			
Type or print name Emily Follis	E-mail address	emily_follis@e	ogresources.comONE: 432-848-9163
For State Use Only	.	•	
APPROVED BY:	TITLE	Petroleum En	ginee1 DATE 12/09/19
Conditions of Approval (2 any):			••/