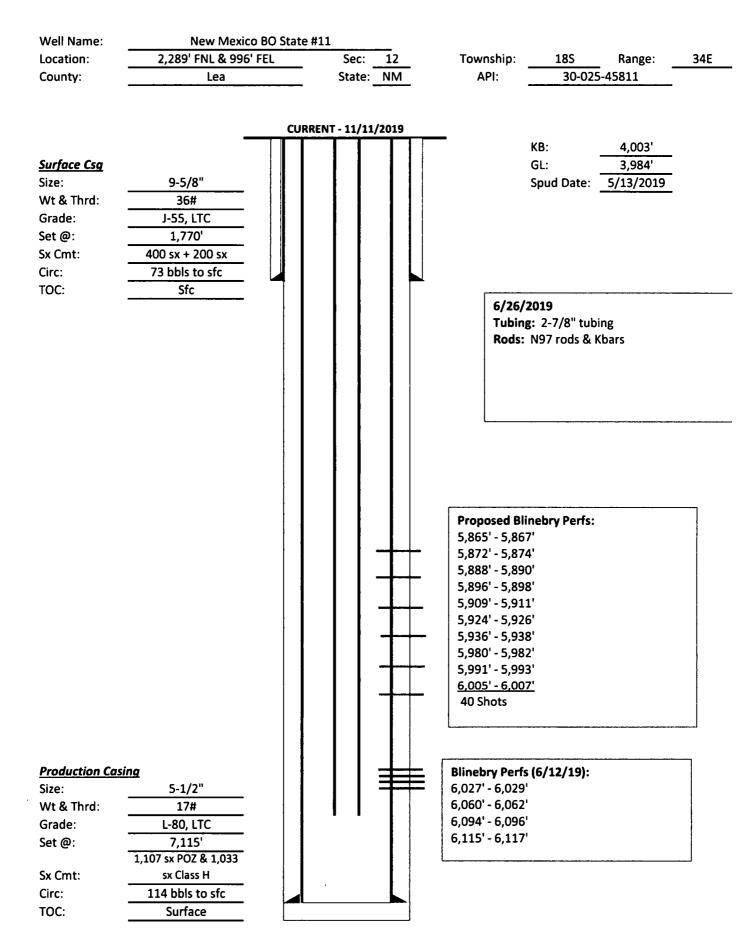
Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 30-025-45811 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 312477 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **NEW MEXICO BO STATE** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 11 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 298299 CROSS TIMBERS ENERGY, LLC 3. Address of Operator 10. Pool name or Wildcat 400 WEST 7th STREET, FORT WORTH, TX 76102 VACUUM; BLINEBRY (618250) 4. Well Location 2289 996 Н Unit Letter feet from the line and feet from the line 12 County LEA Township 18 S Range 34 E Section **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3984 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П ADD PERFS OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Cross Timbers Energy requests approval to add perfs to the Blinebry and acidize as early as Dec 16th, using the following procedure: 1) MIRU, POOH w/rods & tubing 2) Set RBP @ 6,017'. Pressure test casing. Perforate from 5865'-6007'. RIH w/packer & set @ 5650. 3) Acidize perforations. 4) Swab. 5) POOH w/RBP & packer. 6) RIH w/tubing & rods. Return well to production. WBD attached. Rig Release Date: Spud Date: 06/02/2019 05/13/2019 I hereby certify that the information above is true and complete to the best of my knowledge and belief. My Vin Select TITLE REGULATORY ANALYST 12/12/19 Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882 For State Use Only Petroleum Engineet DATE APPROVED BY: TITLE Conditions of Approval (if any):



Drift ID: 4.767"

Burst: 7,740 psi

Collapse: 6,280 psi

PBTD: est'd 7,070' TD: 7,115'