Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OC

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NINININ	15684	

6. If Indian, Allottee or Tribe Name

	OTICES AND REPORTS ON WELLS	•	UCD
Do not use this	form for proposals to drill or to re-eitter an Use form 3160-3 (APD) for such proposals.		-0
abandoned well.	Use form 3160-3 (APD) for such proposals.	3 ~	
		<i>ار</i> و	710

	2019	
SUBMIT IN TRIPLICATE - Other i	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of well		8. Well Name and No. STONEWALL 28 FED COM 314H
Oil Well Gas Well Other		01011211/122 201 25 00m 01411
Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com		9. API Well No. 30-025-44875-00-X1
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Sec 28 T24S R34E NENE 200FNL 660FEL 32.195240 N Lat, 103.468506 W Lon		LEA COUNTY, NM
12 CHECK THE APPROPRIATE ROY(F	S) TO INDICATE NATURE OF NOTIC	E REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off□ Well Integrity☑ OtherRight of Way

?EOG Resources, Inc. requests a sundry to add a facility on the well pad for the Stonewall 28 Fed Com 313/314. Location of the facility on the well pad is depicted in the attached image labeled ?Exhibit 2C.? EOG also requests to change the original flowline ROW approved in the APD to now carry 4 pipelines within the easement corridor. These pipelines are listed as, 1-12 inch gas sales, 1-12 inch produced water, 1-8 inch gas injection, and 1 ? 8 inch oil pipeline. All four pipelines will stay within the original approved corridor approved in the APD. Image of route is attached and labeled as ?Exhibit 5.?

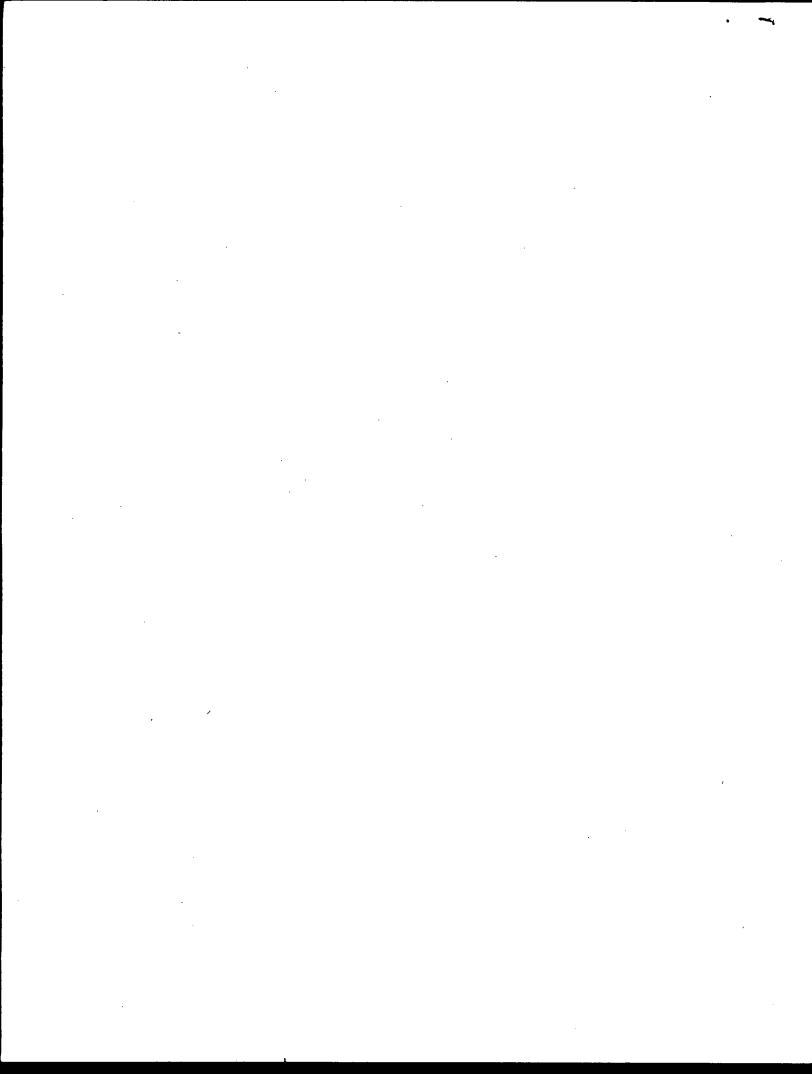
SEE ATTACHED

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #492095 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	POŘAT	ED, sent to the Hobbs	
Name (Printed/Typed) JAMES BARWIS		Title REP ROW AND LEASE OPERATION SR		
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	11/12/2019 STATE OFFICE USE	
Conditions of approva certify that the applica	RISTOPHER WALLS I, if any, are attached. Approval of this notice does not warrant or not holds legal or equitable title to those rights in the subject lease e applicant to conduct operations thereon.		ETROLEUM ENGINEER Hobbs	Date 11/25/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



^{13.} Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.



Revisions to Operator-Submitted EC Data for Sundry Notice #492095

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

ROW

NOI

Lease:

NMNM15684

ROW NOI

NMNM15684

Agreement:

Operator:

EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600

EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689

Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600

Tech Contact:

JAMES BARWIS REP ROW AND LEASE OPERATION SR E-Mail: JAMES_BARWIS@EOGRESOURCES.COM

Ph: 432-425-1204

JAMES BARWIS REP ROW AND LEASE OPERATION SR E-Mail: JAMES_BARWIS@EOGRESOURCES.COM

Ph: 432-686-3791

Location:

State:

County:

NM LEA COUNTY

Field/Pool:

Well/Facility:

98092 WC025 G09 S243336I

STONEWALL 28 FEDERAL COM 314H Sec 28 T24S R34E 200FNL 660FEL

NM LEA

WC025G09S243336I-UP WOLFCAMP

STONEWALL 28 FED COM 314H Sec 28 T24S R34E NENE 200FNL 660FEL 32.195240 N Lat, 103.468506 W Lon

