

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|--|
| ¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 | | ² OGRID Number 7377 |
| | | ³ Reason for Filing Code/ Effective Date NW 11/11/2019 |
| ⁴ API Number 30 - 025-46082 | ⁵ Pool Name WC025 G09 S263416B; UPPER WOLFCAMP | ⁶ Pool Code 98105 |
| ⁷ Property Code 325735 | LOBO BLANCO 9 FEDERAL | ⁹ Well Number 703H |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|----------------------|------------------------|------------------------|---------------|
| Ul or lot no. N | Section 9 | Township 26S | Range 34E | Lot Idn | Feet from the 293' | North/South SOUTH | Feet from the 1341' | East/West line WEST | County LEA |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|----------------------|------------------------|------------------------|---------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|-----------------------------|---|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|----------------------|------------------------|------------------------|---------------|
| UL or lot no. C | Section 4 | Township 26S | Range 34E | Lot Idn | Feet from the 111' | North/South NORTH | Feet from the 1608' | East/West line WEST | County LEA |
| ¹² Lse Code S | ¹³ Producing Method Code FLOWING | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | |
|------------------------------------|---|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| 372812 | EOGRM | OIL |
| 151618 | ENTERPRISE FIELD SERVICES | GAS |
| 298751 | REGENCY FIELD SRVICES, LLC | GAS |
| 36785 | DCP MIDSTREAM | GAS |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|-----------------------------|-------------------------------|--|-----------------------|
| ²¹ Spud Date 06/25/2019 | ²² Ready Date 11/11/2019 | ²³ TD 22,924' | ²⁴ PBDT 22,911' | ²⁵ Perforations 12,956 - 22,911' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 12 1/4" | 9 5/8" | 840' | 480 SXS CL C CMT/CIRC | | |
| 8 3/4" | 7 5/8" | 11,790' | 1465 SXS CL C & H CMT/CIRC | | |
| 6 3/4" | 5 1/2" | 22,914' | 1095 SXS CL H/TOC 7370' CBL | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|------------------------------------|-----------------------------|-------------------------------------|
| ³¹ Date New Oil 11/11/2019 | ³² Gas Delivery Date 11/11/2019 | ³³ Test Date 11/15/2019 | ³⁴ Test Length 24HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 2638 |
| ³⁷ Choke Size 64 | ³⁸ Oil 2614 | ³⁹ Water 13035 | ⁴⁰ Gas 4515 | | ⁴¹ Test Method |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

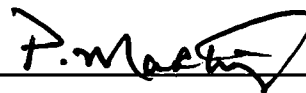
11/20/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

L.M.

Approval Date:

12/16/2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OGD
DEC 13 2019
RECEIVED5. Lease Serial No.
NMMN66927

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com8. Lease Name and Well No.
LOBO BLANCO 9 FED 703H3. Address
PO BOX 2267
MIDLAND, TX 797023a. Phone No. (include area code)
Ph: 432-686-36589. API Well No.
30-025-46082-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 293FSL 1341FWL 32.051506 N Lat, 103.479050 W Lon
Sec 9 T26S R34E Mer NMP
At top prod interval reported below SESW 497FSL 1618FWL 32.052065 N Lat, 103.478154 W Lon
Sec 9 T26S R34E Mer NMP
At total depth NENW 111FNL 1608FWL 32.079427 N Lat, 103.478211 W Lon

10. Field and Pool, or Exploratory
WC025 G09 S263416 B; UPWC11. Sec., T., R., M., or Block and Survey
or Area Sec 9 T26S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
06/25/201915. Date T.D. Reached
08/02/201916. Date Completed
☐ D & A ☒ Ready to Prod.
11/11/201917. Elevations (DF, KB, RT, GL)*
3338 GL18. Total Depth: MD 22924
TVD 1267219. Plug Back T.D.: MD 22911
TVD 1267220. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.500 | 9.625 J55 | 40.0 | | 840 | | 480 | | 0 | |
| 8.750 | 7.625 HCP-110 | 29.7 | | 11790 | | 1465 | | 0 | |
| 6.750 | 5.500 ICP110 | 20.0 | | 22914 | | 1095 | | 7370 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 12956 | 22911 | 12956 TO 22911 | 3.000 | 2100 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 12956 TO 22911 | 25,371,510 LBS PROPPANT; 451,581 BBLs LOAD FLUID |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/11/2019 | 11/15/2019 | 24 | → | 2614.0 | 4515.0 | 13035.0 | 43.0 | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 64 | | 2638.0 | → | 2614 | 4515 | 13035 | 1728 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #493120 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|-------|--------|------------------------------|-----------------|--------------------|
| RUSTLER | 735 | | BARREN | RUSTLER | 735 |
| TOP OF SALT | 1055 | | BARREN | TOP OF SALT | 1055 |
| BASE OF SALT | 3993 | | OIL & GAS | BASE OF SALT | 3993 |
| BRUSHY CANYON | 8116 | | OIL & GAS | BRUSHY CANYON | 8116 |
| BONE SPRING 1ST | 10611 | | OIL & GAS | BONE SPRING 1ST | 10611 |
| BONE SPRING 2ND | 11134 | | OIL & GAS | BONE SPRING 2ND | 11134 |
| BONE SPRING 3RD | 12204 | | OIL & GAS | BONE SPRING 3RD | 12204 |
| WOLFCAMP | 12638 | | OIL & GAS | WOLFCAMP | 12638 |

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #493120 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/11/2019 (20JAS0097SE)

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/20/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #493120

| | Operator Submitted | BLM Revised (AFMSS) |
|---|--|--|
| Lease: | NMNM66927 | NMNM66927 |
| Agreement: | | |
| Operator: | EOG RESOURCES, INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658 | EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689 |
| Admin Contact: | KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658 | KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658 |
| Tech Contact: | KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658 | KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658 |
| Well Name: Number: | LOBO BLANCO 9 FEDERAL 703H | LOBO BLANCO 9 FED 703H |
| Location: State: County: S/T/R: Surf Loc: | NM LEA Sec 9 T26S R34E Mer NMP SESW 293FSL 1341FWL 32.051504 N Lat, 103.479047 W Lon | NM LEA Sec 9 T26S R34E Mer NMP SESW 293FSL 1341FWL 32.051506 N Lat, 103.479050 W Lon |
| Field/Pool: | WC025 G09 S263416B;UP WC | WOLFCAMP |
| Logs Run: | | |
| Producing Intervals - Formations: | WOLFCAMP | WOLFCAMP |
| Porous Zones: | RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP | RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP |
| Markers: | RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP | RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP |