

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31487
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 120
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide; Tubb-Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3184' GL 3170' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator  
Chevron USA, Inc

3. Address of Operator  
6301 Deauville Blvd, Midland, Tx 79706

4. Well Location  
Unit Letter F: 2190 feet from the North line and 2224 feet from the West line  
Section 32 Township 24S Range 38E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:


REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1202' TOC Surface, 5 1/2" @ 7495' TOC surface, Perforations: 6467'-7337', CIBP set at 6900' (20' cmt cap) and 6390'.

Chevron USA Inc completed abandonment of this well as follows:

12/13/19: MIRU CTU. Tag CIBP at 6015'. M/P 61 BBLs MLF. Spot 140 SKS Class C, 14.8 PPG 1.32 YLD, F/ 6390' T/ 4974'. Spot 60 SKS Class C, 14.8 PPG 1.32 YLD, F/ 4080' T/ 3480'. Spot 30 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2753' T/ 2457'. Spot 151 SKS Class C, 14.8 PPG 1.32 YLD, F/ 1453' T/ Surface. Good cement returns at surface. Top off well with 2 SKS Class C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

Ricky Villanueva  
Well Abandonment Engineer

SIGNATURE

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

E-mail address: RYQG@chevron.com PHONE: 432-687-7786

TITLE

DATE

12-18-19