

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OGD
DEC 16 2019

WELL API NO. 30-025-32768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 111
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide; Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection
2. Name of Operator Chevron USA, Inc
3. Address of Operator 6301 Deauville Blvd, Midland, Tx 79706
4. Well Location Unit Letter K: 1360 feet from the South line and 2055 feet from the West line Section 32 Township 24S Range 38E, NMPM, County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3162' GL 3175' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1210' TOC Surface, 5 1/2" @ 7475' TOC surface, Perforations: 6065'-7252', CIBP set at 6850' (35' cmt cap) and 6015'.

Chevron USA Inc completed abandonment of this well as follows:

12/12/19: MIRU CTU. Tag CIBP at 6015'. M/P 61 BBLs MLF. Spot 110 SKS Class C, 14.8 PPG 1.32 YLD, F/ 6015' T/ 4903'. Spot 60 SKS Class C, 14.8 PPG 1.32 YLD, F/ 4018' T/ 3425'. Spot 30 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2700' T/ 2404'.

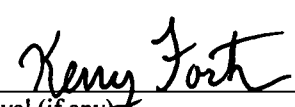
12/13/19: Test CSG to 1000 PSI for 10 minutes. Spot 151 SKS Class C, 14.8 PPG 1.32 YLD, F/ 1450' T/ Surface. Good cement returns at surface. Top off well with 2 SKS Class C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 
Ricky Villanueva
Well Abandonment Engineer

SIGNATURE

For State Use Only

APPROVED BY: 

Conditions of Approval (if any)

E-mail address: RYQG@chevron.com PHONE: 432-687-7786

TITLE C.O.

DATE 12-18-19